Comprehensive Annual Financial Reporting Fiscal Year Ended September 30, 2016





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COMPREHENSIVE ANNUAL FINANCIAL REPORT

of

TAMPA BAY WATER

for the Fiscal Year Ended September 30, 2016

Prepared by Department of Finance



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I. INTRODUCTORY SECTION

- Letter of Transmittal
- Tampa Bay Water Profile
- Certificate of Achievement
- Board of Directors
- Organizational Structure

Board of Directors Karl Nurse, Sandra Murman, Dave Eggers, Pat Gerard, Ken Hagan, Jack Mariano, Rob Marlowe, Charlie Miranda, Ron Oakley

General Manager Matthew W. Jordan

General Counsel Barrie S. Buenaventura, Conn & Buenaventura, P.A.

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03/20/2017

The Honorable Board of Directors Tampa Bay Water 2575 Enterprise Road Clearwater, FL 33763

We are pleased to submit the Comprehensive Annual Financial Report (CAFR) for Tampa Bay Water (Agency) for the fiscal year ended September 30, 2016 in accordance with section 5.06 of the Agency's Utility System Revenue Bond Resolution, Resolution number 98-07. The purpose of this report is to provide the Board of Directors (Board), member agencies, investors, the public and other interested parties with reliable financial information about the Agency.

Management assumes full responsibility for the completeness and reliability of the information contained in the CAFR, which is based upon a comprehensive framework of internal controls that was established for this purpose. Because the costs of internal controls should not exceed the anticipated benefits, the objective is to provide reasonable, rather than absolute, assurance that the financial statements are free of any material misstatements.

Agency policy requires that an independent certified public accounting firm, approved by the Board, audit the financial statements on an annual basis. Ernst & Young LLP have issued an unmodified (or clean) opinion on the Agency's financial statements for fiscal year ended September 30, 2016.

Management's Discussion and Analysis (MD&A) immediately follows the independent auditor's report in the Financial Section and provides an overview, summary and analysis of the financial statements. The MD&A complements this Letter of Transmittal and should be read in conjunction with it.

Respectfully Submitted,

Christina Sackett - Chief Financial Officer

Tampa Bay Water Profile

Tampa Bay Water, A Regional Water Supply Authority (the Agency), formerly the West Coast Regional Water Supply Authority (the Predecessor Authority), was created on October 25, 1974, by enabling state legislation under *Florida Statute* Sections 163.01, 373.713, and 373.715. Hillsborough, Pasco, and Pinellas counties and the cities of St. Petersburg, Tampa, and New Port Richey comprise the Member Governments of the Agency. A Governance Study was adopted by the Florida Legislature in 1997 (the 1997 Legislation) amending Section 373.1963, *Florida Statutes*.

As part of the 1997 Legislation, the Agency entered into the Interlocal Agreement and the Master Water Supply Contract with its Member Governments for a term of 40 years. Pursuant to the Amended and Restated Interlocal Agreement and Master Water Supply Contract, the Agency is required to meet the Quality Water needs of the Member Governments and to charge a uniform per-1,000 gallons wholesale rate to Member Governments for the wholesale supply of drinking water; with one exception for the City of Tampa. The Agency will charge a separate rate to the City of Tampa for water delivered from the Tampa Bypass Canal.

The Agency provides quality drinking water to its six member governments whose water service areas serve approximately 2.4 million residents in the Tampa Bay region. The region is served by a combination of groundwater, surface water and desalination water. Since the Agency's inception in 1998, groundwater pumping has reduced by more than 50 percent.

Executive Committee

The Tampa Bay Water board has an Executive Committee that includes the Board Chair, the Vice-Chair and one additional member appointed by the chair. The chair may also choose to appoint another member as an alternate. The policy requires each member of the Executive Committee be from a different county within Tampa Bay Water's geographic area. The Executive Committee meets on the third Monday of the month on off-board meeting months (January, March, May, July, September and November). Presentations for this meeting typically include agency policy discussions and in-depth information on plans and programs for input prior to going to the full board.

Board of Directors

The Board of Directors (the "Board") of Tampa Bay Water is composed of two directors each for Hillsborough, Pasco and Pinellas Counties and one director each from the Cities of New Port Richey, St. Petersburg and Tampa. Each member of the Board is an elected official. In the case of Hillsborough, Pasco and Pinellas Counties, the members of the Board are appointed by their respective Board of County Commissioners and serve at the pleasure of their respective Boards. In the case of St. Petersburg and Tampa, their representatives are currently chosen by their respective Mayors. In the case of New Port Richey, its representative is currently the Mayor.

Organizational Structure

The General Manager is appointed by and serves at the pleasure of the Agency's Board of Directors and is responsible for providing the leadership to develop and expand the organization in a multitude of activities in the areas of water production, science, technology, finance, administration, public affairs, human resources and ensuring that Board policies and programs are implemented in accordance with the Board's direction. The General Manager oversees the Human Resources Department and four divisions as follows:

The Human Resources Department is responsible for assisting in the needs of the 142-full time equivalent employee positions of Tampa Bay Water. Human Resources reports directly to the Agency's General Manager

The Water Production Division plans, designs, builds, operates, supports, monitors, and maintains Agency facilities to continuously provide high-quality water. The Division is divided into three operating sections: Operations & Maintenance, Contracts & Construction, and Engineering Support. The Operation & Maintenance Section is divided into North and South Regions.

The Science and Technology Division leads the Agency in the efficient management of data and information to support all regulatory compliance, permitting and reporting services, water supply planning, source water assessment, decision support activities and information technology support for all business units.

The Finance & Administration Division controls finances, risk and vital records for the Agency. The Division is comprised of three departments; Finance, Purchasing and Records. This Division's goal is to maintain the Agency's financial stability and sustainability. Each department plays a key part in the five objectives developed to help achieve this goal; comply with new financial requirements with increased auditor services, use investment advisor to maximize rate of return on investments, maintain Agency's AA+/Aa1 bond rating by maintaining cash reserves and optimizing debt refunding opportunities, update the chemical and electrical model for data and rate accuracy and implement regular inventory review process.

The Public Affairs Division develops and executes strategic initiatives to maintain open, collaborative relationships with member governments and other stakeholders. The Division includes Public Communications and Intergovernmental Affairs.

Economic Conditions and Outlook

The information presented in the financial statements is perhaps best understood when it is considered from the broader perspective of the specific environment within which Tampa Bay Water resides.

Tampa Bay Water provides water to their members which consists of three counties, Hillsborough, Pasco and Pinellas and one city within each of those counties, the cities of Tampa, New Port Richey, and St. Petersburg. An estimated 2.4 million people receive water from Tampa Bay Water through their members.

According to Moody's Corporation each of the three counties have seen an increase in their total population, per capita income, single family permits, multifamily permits, and a decrease in the unemployment rate from calendar year 2015 to 2016. Hillsborough county had the highest percentage increase in population at 2.23 percent, single family building permits at 22.50 percent, and multifamily building permits at 13.10 percent. Pinellas county led the way in the increase in per Capita Income at 6.29 percent and Pasco county had the biggest decrease in unemployment rate of 0.59 percent when comparing calendar years 2015 to 2016.

The positive trends are expected to continue over the next few years for all three counties with Hillsborough county leading the way in population, single family building permits, and multifamily building permits, while Pasco county expects to have the highest increase in per capita income and largest decrease in the unemployment rate.

Long-Range Planning

In April 2011, the Board of Directors adopted a new, 10-year strategic plan for the agency. The plan established clear policy direction for decision-making at all levels of the agency and included updated mission, vision and value statements. The Board's three long-standing principal responsibilities of providing a reliable water supply, environmental stewardship and cost-effective rates were confirmed through their adoption of the strategic plan. In 2014, the Strategic Plan was updated resulting in five strategic goals:

- Maintain water supply and delivery system reliability and sustainability;
- Increase efficiency of all Agency operations;
- Maintain financial stability and sustainability;
- Maintain open, collaborative relationships with member governments and other stakeholders; and
- Uphold a health and safety culture.

The adoption of this plan, as well as recommendations from the 2010 and 2015 performance and management audits performed on the agency and the agency shift from focusing on designing and constructing major water supply facilities to managing and maintaining the \$1 billion in infrastructure built, led to the agency reorganization.

Using water utility and industry guidance and standards, agency staff went through a series of workshops aimed at educating staff and department leadership about the concepts of organizational design and motivating department leaders to ask what each department does, how agency objectives

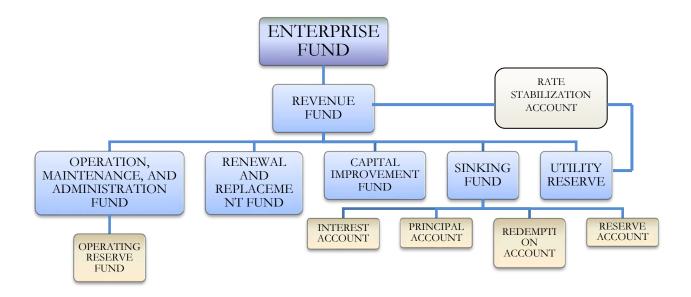
are being accomplished and whether there are more efficient ways of completing work assignments. The workshops also led to the development of alternative organizational designs for the agency to achieve the Board objectives in the most effective and efficient ways.

At the General Manager's direction, a new organization chart was developed and implemented beginning in Fiscal Year 2013. Additional changes were made in fiscal year 2014. The new organizational design separates the agency into four divisions: Water Production, Finance & Administration, Public Affairs, and Science & Technology. The Human Resource Department is also a direct report to the General Manager. As part of the reorganization, each division is now focused on developing efficient work processes and creating performance measures to strive for efficiencies and affordable service.

Tampa Bay Water's new organization design focuses on the Mission, Vision and Value statements, better positions the agency to implement the Board's Strategic Plan, and implements recommendations from the performance audits. The Strategic Plan can be found at: http://www.tampabaywater.org/documents/StrategicPlanning2016.pdf

Fund Structure Overview

Tampa Bay Water consists of one major Enterprise Fund, for accounting purposes the Enterprise Fund is further broken down into additional funds and accounts.



1. The Revenue Fund is the initial depository for all Agency revenue. Revenue is transferred to other funds as required.

- 2. The Operation, Maintenance, and Administration Fund is used to pay all operating and administrative costs of the Agency. The Operation, Maintenance and Administration Fund includes the Operating Reserve Fund.
- 3. The Renewal and Replacement Fund is used for repairs and replacement of the System as the need arises and as approved by the Board.
- 4. The Capital Improvement Fund is used to pay costs of various capital projects as designated by the Board.
- 5. The Sinking Fund holds all Agency funds restricted to payment of Agency debt. The Sinking Fund consists of four (4) accounts: Interest Account, Principal Account, Redemption Account, and Reserve Account. The Interest, Principal, and Redemption Accounts are funded annually from Revenues and are used annually to pay debt service. The Reserve Account is fully funded from bond proceeds and generally changes only when new debt is issued or an outstanding bond issue is redeemed.
- 6. The Utility Reserve Fund is used for transfers in of any unexpended funds remaining at the end of a fiscal year. The fund balance is maintained at a balance sufficient to meet bond coverage requirements and operating capital needs. The Utility Reserve may be used for any lawful purpose relating to the System, including funding of the Rate Stabilization Account

Financial Policies

The financial policies are intended as a guide to financial stewardship of Tampa Bay Water. The policies will guide essential decisions affecting budget and financial matters to ensure the Agency is financially prepared to meet the Board's immediate and long-term service objectives.

Utility Reserve Fund (Fund Balance) Policy

To provide adequate operating capital at all times, Tampa Bay Water shall maintain, at a minimum, a Utility Reserve Fund sufficient to cover 10% of yearly budgeted Gross Revenue (as defined in Tampa Bay Water's bond covenants), exclusive of revenue from government grants, whether such grants are received for capital improvement or operating purposes. The balance in the Utility Reserve Fund shall also be maintained at levels sufficient to insure that Tampa Bay Water complies with its bond covenant requirements including a requirement that Net Revenues plus Fund Balance (unencumbered monies on deposit in the Utility Reserve Fund on the preceding September 30th) be equal to or greater than 125% of annual debt service coming due in the fiscal year. A higher coverage may be established by the Board if circumstances warrant such coverage.

To insure compliance with Master Water Supply requirements, any Gross Revenues which remain on deposit at the end of the fiscal year and which are not required to pay liabilities existing at the end of the fiscal year (unexpended funds) shall be deposited to the Utility Reserve Fund. The Director of Finance & Administration will evaluate the adequacy of the Utility Reserve Fund balance as it relates to both the current year and the succeeding budget year debt covenant calculations. Monies deposited to the Utility Reserve Fund will remain in the Utility Reserve Fund to the extent they are needed to maintain compliance with bond covenants and as required by the Utility Reserve Fund Policy.

Rate Stabilization Account Policy

The Master Water Supply Contract allows the Board to establish a Rate Stabilization account. After meeting the Utility Reserve Fund requirements, any additional funds deposited to the Utility Reserve Fund at the end of the fiscal year shall be transferred to the Rate Stabilization Account and accounted for as deferred revenues of the fiscal year in which the revenues were accrued. Such transfer and accounting must be made no later than 90 days after the end of the fiscal year in which the funds were accrued and must be approved by the General Manager.

The lesser of (a) 3% of budgeted revenue of the year just ended or (b) the amount of encumbrances being carried forward or (c) the amount of monies deposited to the Rate Stabilization Account may be applied as Revenue in the first succeeding fiscal year, with the approval of the General Manager. Such funds are to be used for purposes of funding encumbrances carried forward and/or other approved activities. Encumbrances which exist at the end of the fiscal year just ended and which are being funded from the Uniform Rate may also be carried to the first succeeding fiscal year with the approval of the General Manager to allow for completion of tasks that were budgeted and approved in the fiscal year just ending.

Any monies placed in the Rate Stabilization Account in excess of the 3% of budgeted revenue amount will be applied to the first succeeding fiscal year either to pay expenditures of the first succeeding fiscal year for which rates are collected or to remain in the Rate Stabilization Account for use in a subsequent year. Any application of these monies in excess of 3% requires approval of the Board of Directors.

To the extent that any monies are utilized from the Rate Stabilization Account to fund expenditures currently provided for in the Uniform Rate, the rate being charged will be modified to take this funding into account.

Capital Assets Policy

The Chief Financial Officer is responsible for establishing the policies and procedures necessary to provide adequate internal control over Fixed Assets. Policies and procedures shall be approved by the General Manager. Statements of policy shall be submitted to the Board of Directors for review. All Fixed Assets acquired by the Agency shall be titled to the Agency and recorded in the Fixed Assets records system. At a minimum, the Fixed Assets records system shall contain the applicable information required by regulatory bodies. (Reference: Fla. Statutes, Chap. 274.02; Rules of the Auditor General, Chap. 10.450). An annual physical inventory of all movable equipment shall be taken under the direction of the finance department and reconciled to the fixed asset records and general ledger control accounts in accordance with Fla. Statutes, Chap. 274.02 and Rules of the Auditor General, Chap. 10.480).

Debt Policy

The Agency's debt policy permits the following: (a) issuance of debt obligations on behalf of Tampa Bay Water to finance the construction or acquisition of infrastructure and other assets for the purpose of meeting its water supply obligations to the member governments; and (b) issuance of debt obligations to refund outstanding debt when market conditions indicate at least a 3% present value savings or when other management considerations, as recommended by the agency's financial advisors, indicate the refunding is appropriate. The debt policy requires that debt obligations be issued and administered in such a manner as to insure and sustain the long-term financial integrity of Tampa Bay Water and to achieve the highest possible credit rating for the Agency. Debt obligations must be

consistent with the Board's Derivative Policy. Also, debt obligations shall not be issued and debt proceeds shall not be used to finance current operations without specific action of the Board and concurrence of the Agency's Bond Counsel as to the appropriateness of that action.

There is no legal limitation on the amount of debt that the Agency can issue. However, the Agency must be able to demonstrate that it can repay the debt from the revenues generated from water sales or other approved sources.

Tampa Bay Water's procedures for effective management of debt are as follows:

- Comply with all debt covenants and requirements of the bond resolution
- Evaluate potential refinancing of debt when present value savings equal or exceed 3% of current debt service
- Issue new debt at the most beneficial interest rates and only when required for financing of the Capital Improvement Program
- Maintain favorable bond ratings by effectively communicating the financial condition of Tampa Bay Water to rating agencies, bond holders and the public
- Utilize cooperative funding through grant programs whenever possible to reduce borrowing
- Schedule debt service payments to provide for gradual impacts on the uniform rate charged to the member governments over a period not to exceed the lesser of the useful life of the project or thirty years

Investment Policy

The objectives of the Agency's investment policy are safety, liquidity and return on investment. The primary objective is safety, i.e. the minimization of risk and the preservation and protection of investment principal. The second objective is to maintain sufficient liquidity at all times to meet all cash requirements that can reasonably be anticipated. The third objective is to maximize investment return, but only within the constraints of the first two objectives. The investment policy also establishes allowable investments, investment providers, and investment concentrations in furtherance of these objectives. The Agency currently maintains all of its deposit accounts in accounts that qualify as Public Deposit accounts as defined by Florida Statutes or have been purchased from Securities Investor Protection Corporation (SIPC) brokers/dealers with a long-term issuer rating in the "A" category or higher from both Standard & Poor's and Moody's Rating Services.

Accounting, Auditing and Financial Reporting Policies

Tampa Bay Water maintains a system of financial monitoring, control, and reporting for its operations and resources to provide an effective means of insuring that Agency goals and objectives are met.

• Auditing:

Each year the Agency has an annual financial audit performed by an independent certified public accounting firm. The results of this audit are included with the Agency's annual financial

statements and are reported to the Board no later than March 1st of the subsequent year. The audited financial statements are available on the Tampa Bay Water website.

The Agency's independent auditors are selected in accordance with the Agency's Auditor Selection Policy and applicable Florida Statutes.

Basis of Accounting and Accounting Systems:

The Agency's financial records and the annual financial statements are maintained on the accrual basis of accounting, consistent with Generally Accepted Accounting Principles (GAAP) and Governmental Accounting Standards Board (GASB) pronouncements applicable to an enterprise fund. In addition, the Agency follows the rules of the Auditor General of the State of Florida which are applicable to the Agency and utilizes the State of Florida Uniform Accounting System. The Agency's accounting system also includes an encumbrance system for tracking purchase commitments.

• Performance Audit:

The Agency is required to have a performance audit and management study of its operations at five year intervals. The performance audit and management study reviews program results and makes recommendations regarding the Agency's governance structure and the proper, efficient, and economical operation and maintenance of the Agency's water supply facilities. The latest performance audit was completed in fiscal year 2015 by KPMG, LLP.

Highlights of the Capital Improvement Program

Long-Term Master Water Supply Planning

The Amended and Restated Interlocal Agreement (referred to as the Interlocal Agreement) requires that five year updates are made to the Long-Term Master Water Plan. Master Water Plan Projects are developed through a water supply planning process, which is performed to ensure:

- The public has sufficient water supplies to meet its needs in an environmentally sustainable and cost-effective manner;
- Tampa Bay Water has sufficient water supply options in its Plan to meet the member governments' needs for at least 10 years; and
- Tampa Bay Water meets its unequivocal obligation to meet member governments' needs. It takes over 10 years to plan, permit, design, and build drinking water facilities.

Tampa Bay Water conducts long-term water supply planning and develops the Long-Term Master Water Plan pursuant to the long-term planning effort.

Long-term water supply planning is conducted at least every five years, evaluating new water supply concepts as needed, and is the pool from which Long-Term Master Water Plan projects are drawn for further evaluation. As part of the planning process, demand projections are annually updated to

facilitate new supplies being on-line in a timely manner, but not so far in advance as to unnecessarily burden the cost of water by overbuilding capacity.

System Configuration III Projects

System Configuration III refers to the project or collection of water supply projects that will provide for system expansion when next needed. In December 2007, an initial list of 300 potential projects was narrowed by the Board of Directors to a list of 17 candidate projects for further examination. In December 2008, the Board of Directors approved a list of seven projects, plus three studies, as the update to the Long-Term Master Water Plan. In December 2013, the Board approved the current Long-Term Master Water Plan.

The projects to be further evaluated pursuant to the updated 2013 Long-Term Master Plan that may lead to Configuration III projects are:

- Additional Potable Groundwater from Existing Northern Tampa Bay Wells
- Aquifer Recharge
- Gulf Coast Desalination
- Small Footprint Reverse Osmosis Pinellas County
- Surface Water Expansion
- Tampa Bay Seawater Desalination Expansion
- Thonotosassa Wells

Feasibility studies of the above-referenced projects started in FY 2014.

Systems Analysis and Reliability Considerations

Tampa Bay Water staff is updating the Systems Analysis of Regional System capacity, connectivity, reliability, and back-up (piping, pumping, and power) systems based on projected operational needs through 2035. Projects resulting from the 2035 Systems Analysis will be included in the FYs 2017-2021 Capital Improvement Program.

Energy Management Program

Tampa Bay Water is completing a number of individual energy-saving projects. Tampa Bay Water developed an Energy Management Program roadmap with a programmatic approach to improve energy efficiency through implementation of emerging technology and operational changes. The Energy Management Program Roadmap:

- Provides an action plan that sets expectations and principles, and establishes measurable targets across the organization.
- Identifies elements of technology and energy infrastructure to enhance financial stability and sustainability of Tampa Bay Water operations.

• Provides a basis to analyze the relationship between decisions that affect annual operations/maintenance and capital budgeting.

Renewal and Replacement Program

Tampa Bay Water's Renewal and Replacement Program includes a prioritized long-term plan for renewal, repair, or replacement of assets that will result in sustainable infrastructure. The Program identifies the required projects and their timing based on a risk-based approach that considers criticality, remaining useful life, and risk.

Phase 1 Mitigation Projects

The Phase 1 Mitigation Plan is an on-going program required by Tampa Bay Water's consolidated Water Use Permit. Its purpose is to provide long-term mitigation at wetland and lake sites that were impacted by historical groundwater pumpage at the central system wellfields, and are predicted to not fully recover after the mandated groundwater pumpage cutback to 90 mgd. The Phase 1 Mitigation Plan currently includes a list of 21 mitigation projects.

Major Goals and Initiatives for Upcoming Fiscal Year

The Fiscal Year 2017 budget was put together with important agency policy goals and initiatives in mind. Those goals and initiatives included:

- Meeting the performance requirements of the Master Water Supply Contract to provide highquality water to our six member governments.
- Operating our water supply facilities to Improve supply delivery while also maintaining full compliance with all regulatory permits.
- Focusing on achieving the goals specified in the agency's board-approved 2014 strategic plan.
- Focusing on continually improving the efficiency and effectiveness of the agency's operations through ongoing Implementation of the Agency's asset management program of RISE.
- Addressing key recommendations from the 2010 and 2015 Performance and Management Report and allocating our staff and financial resources to meet the boards' objectives for a sustainable and affordable water supply system.
- Continuing to balance and blend our multiple supplies of water sources to deliver high quality, affordable water to our member governments.
- Examining the agency's use of outside consultants and evaluating staffing needs across the agency to ensure both human and fiscal resources are being efficiently allocated.
- Performing feasibility studies on future water supply projects and completing the future needs analysis to support the update of the Long-Term Master Water Plan.
- Refining the models used to accurately Predict the need for new water supplies in the future.

- Safeguarding the public's investment of \$1.29 billion In the region's water supply and delivery system to ensure that both the water quality and water quantity meet the needs of the 2.3 million people in our region. Protecting that investment includes:
- Focusing on the safety and security of our employees and our water supply facilities by preparing and exercising procedures and emergency preparedness plans for the staffing and operation of our water production facilities in disaster events.
- Renewing and replacing existing Infrastructure to ensure the optimal operation of our facilities over Mme.
- Continuing to award community, environmental and educational organizations for projects that promote the protection of our drinking water sources through the Source Water Protection Mini-Grant Program.
- Continuing to develop and Implement an employee training and knowledge retention program
 to address the succession planning required over the next several years as long-term employees
 leave the agency.
- Expanding the agency's outreach and education program to underscore the importance of a reliable, sustainable water supply for economic and regional growth and development.
- Working with our colleagues around the country in the continuing research into changes in weather patterns and the Impact of climate change upon the surface water systems serving our area.
- Maintaining a strong relationship with the Southwest Florida Water Management District, the Florida Department of Environmental Protection, and other regulatory agencies to ensure open and honest communication on regulatory, planning and financial matters.

Planning for the Future

Planning for the future is an on-going process at Tampa Bay Water that includes more than potential new supplies. Our long-term planning process includes analyses of future demand, conservation potential, supply reliability, water shortage mitigation planning and hydrologic uncertainty – all wrapped up in the Long-Term Master Water Plan planning process.

This 20-year plan is a framework for meeting the region's future drinking water needs. The Long-Term Master Water Plan identifies future water needs and potential water supply projects that could be designed and built to meet those needs for the region. The plan, which was instated in 1998, is updated every five years; each update must be approved by the agency's board of directors. The next update will be completed in late 2018.

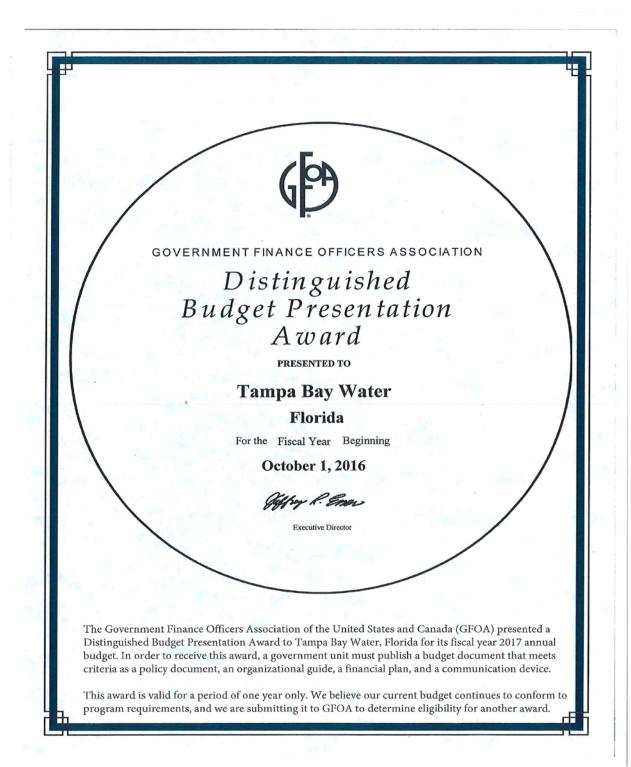
The planning process includes data from a comprehensive demand forecasting model that help us predict future water demands by analyzing water use data, weather, demographic and economic data. Our Demand Management Plan quantifies potential water savings from passive and active

conservation efforts. Planning for dry times is also part of the process. Operational and supply uncertainty is forecasted and modeled, to help understand how to mitigate and manage that risk.

Altogether, these models and plans forecast how much water will be needed in the future and when, so we can plan new supplies at the right time to keep our region growing and thriving.

The Need for New Water

Tampa Bay Water's current supply is expected to meet the region's water needs through 2028, even with projected growth. We are investigating potential new supplies now because it can take 10 years or more to investigate, design, permit, fund, build and startup a new water supply project.



Tampa Bay Water's Board of Directors

Tampa Bay Water is often cited as a model of regional cooperation, thanks to the spirit of regionalism that created the utility as well as the continuous regional efforts of our board of directors. Each elected official on our nine-member board represents an individual city or county that we serve, but at the dais, each also represents the Tampa Bay region as a whole.



Chairman Commissioner Ted Schrader Pasco County



Vice Chairman
Councilman
Karl Nurse
City of St. Petersburg



Commissioner
Dave Eggers *
Pinellas County



Commissioner Ken Hagan Hillsborough County



Commissioner
Jack Mariano
Pasco County



Mayor Rob Marlowe City of New Port Richey



Councilman Charlie Miranda City of Tampa



Commissioner John Morroni Pinellas County



Commissioner Sandra L. Murman Hillsborough County

* Pinellas County Commissioner Kenneth Welch (not shown) served on Tampa Bay Water's board of directors for five months in fiscal year 2016. Commissioner Dave Eggers replaced Commissioner Welch in February, 2016.





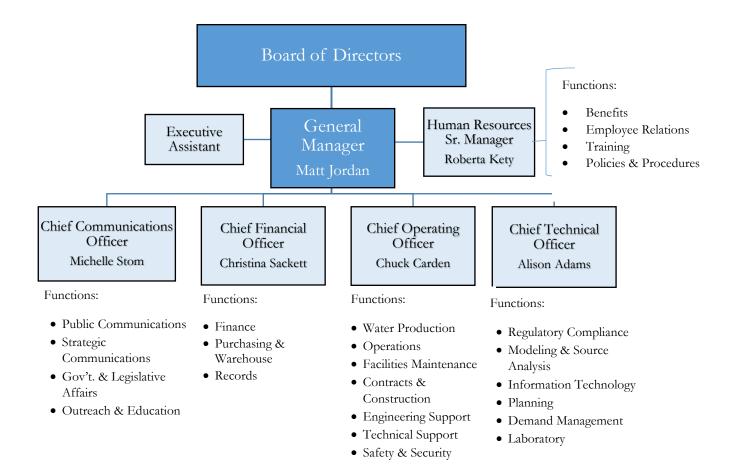








Tampa Bay Water's Organizational Structure





II. FINANCIAL SECTION

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Report of Independent Certified Public Accountants



Ernst & Young LLP One Tampa City Center Suite 2400 201 North Franklin Street Tampa, Florida 33602 Tel: +1 813 225 4800 Fax: +1 813 225 4711 ev.com

Report of Independent Certified Public Accountants

The Board of Directors Tampa Bay Water, A Regional Water Supply Authority

Report on the Financial Statements

We have audited the accompanying financial statements of Tampa Bay Water, A Regional Water Supply Authority (the Agency), which comprise the statement of net position as of September 30, 2016, and the related statements of revenues, expenses and changes in net position and cash flows for the year then ended and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in conformity with U.S. generally accepted accounting principles; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free of material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.



We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Agency as of September 30, 2016, and the changes in its net position and its cash flows for the year then ended in conformity with U.S. generally accepted accounting principles.

Required Supplementary Information

U.S. generally accepted accounting principles require that management's discussion and analysis, schedule of the Agency's proportionate share of net pension liability, schedule of pension contributions and schedule of funding progress on pages 4 through 17 and pages 74 through 78, respectively, be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board which considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Agency's basic financial statements. The schedule of debt service coverage on page 84 is presented for the purposes of additional analysis and is not a required part of the basic financial statements.

The schedule of debt service is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States. In our opinion, the schedule of debt service is fairly stated, in all material respects, in relation to the basic financial statements as a whole.



Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we also have issued our report dated February 6, 2017 on our consideration of the Agency's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Agency's internal control over financial reporting and compliance.

Ernet + Young LLP

February 6, 2017

Management's Discussion and Analysis

Management's Discussion and Analysis

Year Ended September 30, 2016

This section of Tampa Bay Water, A Regional Water Supply Authority's (the Agency) annual financial report presents management's analysis of the Agency's financial performance during the fiscal year ended September 30, 2016. Please read it in conjunction with the financial statements, which follow this section.

Financial Highlights

- The Agency owns and operates facilities having a net book value of \$1.27 billion to provide water to its six Member Governments. Financial data for the fiscal year ended September 30, 2016, reflects the Agency's operations and maintenance of its existing facilities, as well as the development of new facilities to meet the region's future water needs. The facilities operating in 2016 included 15 wellfield systems, the Enhanced Surface Water System, and the Seawater Desalination Facility. The Enhanced Surface Water System comprises the Regional Surface Water Treatment Plant, High Service Pumping Station, Tampa Bypass Canal Pump Station and Pipeline, Alafia River Intake and Pump Station, and C.W. Bill Young Regional Reservoir. Additionally, operating facilities include Cypress Creek Pump Station, Keller Hydrogen Sulfide Treatment Facility and Lithia Hydrogen Sulfide Treatment Facility, as well as various booster stations, water treatment facilities, and approximately 200 miles of collection mains and largediameter potable water transmission mains. The Agency also has administrative, laboratory, and infrastructure management facilities at Cypress Creek Wellfield and an administrative facility in Clearwater. The Agency is focused on the efficient and cost-effective management of this integrated system through improved processes, use of new technologies, and appropriate staffing. The Agency is currently engaged in a strategic planning process, which will further focus Agency activities for the future. A management and performance audit was also completed in fiscal 2016, which outlines the Agency's strengths and provides additional focus for enhancements in operational efficiency.
- The Agency's net position increased \$1.5 million or 0.2% in fiscal 2016.
- The Agency's restricted assets, consisting of cash, investments, and grants receivable, increased by \$3.4 million, or 7.86%, from 2015 to 2016.
- Increased water demand from its six members resulted in an increase in water production from 156.1 mgd in 2015 to 160.8 mgd in 2016. Continuing economic growth within our region especially in Hillsborough and Pasco county were the main reason for the demand increase.

Management's Discussion and Analysis (continued)

Financial Highlights (continued)

- During 2016, the Agency's revenue from water sales was \$153.3 million. In addition, \$1.7 million was transferred from the Rate Stabilization Account in accordance with contractual obligations with the Agency's members and Agency accounting policies, resulting in an increase in revenue recognized of \$1.5 million from 2015 to 2016.
- The Agency's operating expenses increased by \$1.5 million, or 2.3%, from 2015 to 2016, as a result of the 2016 budget policies.

Overview of the Financial Statements

This annual report consists of two parts: management's discussion and analysis of the financial statements and the financial statements. The financial statements also include notes that explain the information contained in the financial statements in greater detail.

Required Financial Statements

The financial statements of the Agency use accounting methods similar to those used by private sector companies. The statement of net position includes all of the Agency's assets and deferred outflows of resources and liabilities and deferred inflows of resources and provides information about the nature and amounts of investment in resources (assets) and the obligations to Agency creditors (liabilities). The assets and liabilities are presented in a classified format, which distinguishes between current and noncurrent assets and liabilities. Current assets are those assets expected to be converted to cash or used to pay current liabilities within 12 months. Current liabilities are those expected to be paid within 12 months. Conversely, noncurrent assets and liabilities are those expected to extend beyond a 12-month period. The statement of net position also provides the basis for computing rate of return, evaluating the capital structure of the Agency, and assessing the liquidity and financial flexibility of the Agency. All of the current year's revenues and expenses are accounted for in the statement of revenues, expenses, and changes in net position.

This statement reports information about the Agency's activities and measures the success of the Agency's operations over the past year.

Management's Discussion and Analysis (continued)

Required Financial Statements (continued)

The final required financial statement is the statement of cash flows. The primary purpose of this statement is to provide information about the Agency's sources and uses of cash during the reporting period. The statement reports cash receipts, cash payments, and net changes in cash resulting from operating, investing, and financing activities and provides answers to such questions as where did cash come from, what was cash used for, and what was the change in the cash balance during the reporting period.

In addition, the annual report included required supplementary information related to pensions and other post-employment benefits as required by GASB.

Financial Analysis of the Agency

Our analysis of the Agency begins with a measure of the Agency's financial position or financial health by reporting its assets and deferred outflows of resources and liabilities and deferred inflows of resources and the difference between them, the "net position." Over time, increases or decreases in the Agency's net position are one indicator of whether its financial health is improving or deteriorating. However, other nonfinancial factors such as new water supply facilities, water demand, economic conditions, population growth, state and federal regulation, and changes in government legislation must also be considered in evaluating the Agency's financial health. Consideration also needs to be given to the terms of the Agency's agreements with its members under which water rates are established based on budgeted operating and capital costs, as well as certain reserve requirements. The statement of revenues, expenses, and changes in net position provides information that is useful in evaluating whether the Agency has successfully recovered all its costs through its water rates and other charges, as well as its creditworthiness.

Management's Discussion and Analysis (continued)

Financial Analysis of the Agency (continued)

Net Position

A summary of the Agency's statements of net position is presented in Table A-1.

Table A-1 Condensed Statements of Net Position

(In Millions of Dollars)

]	FY 2016	FY 2015
Assets			
Current unrestricted assets	\$	60.0	\$ 27.8
Current restricted assets		123.1	193.5
Non-current assets		1,672.9	1,665.1
Total assets	\$	1,856.0	\$ 1,886.4
Deferred outflows of resources			
Loss on refunding of debt	\$	55.5	\$ 53.5
Unrealized pension contributions and losses – FRS		3.1	1.3
Unrealized pension contributions and losses – HIS		0.9	0.5
Total deferred outflows of resources	\$	59.5	\$ 55.3
Liabilities and net position Liabilities:			
Long-term debt outstanding	\$	1,036.1	\$ 1,063.4
Other liabilities		78.1	76.4
Total liabilities	\$	1,114.2	\$ 1,139.8
Deferred inflows of resources			
Rate stabilization	\$	30.3	\$ 32.1
Unrealized pension gains – FRS		0.2	0.8
Unrealized pension gains – HIS		_	_
Total deferred inflows of resources	\$	30.5	\$ 32.9
Net position			
Net investment in capital assets	\$	690.8	\$ 692.6
Restricted		46.1	42.9
Unrestricted		33.9	33.4
Total net position	\$	770.8	\$ 768.9

Management's Discussion and Analysis (continued)

Financial Analysis of the Agency (continued)

Net Position (continued)

As shown in table A-1, total net position increased \$1.9 million, or 0.25%, to \$770.8 million in fiscal 2016 from \$768.9 million in fiscal 2015. The major component of net position is the net investment in capital assets, which decreased by \$1.9 million during the fiscal year. This decrease results from a \$24.3 million decrease in capital assets offset by a \$19.8 million decrease in long-term debt and a \$2.6 million decrease in construction funds accounts payable.

Further examination of net position shows that restricted net position (those established by debt covenants, enabling legislation, or other legal requirements) experienced an increase of \$3.3 million in fiscal 2016. This increase results from a \$9.3 million decrease in outstanding debt applicable to Restricted Assets and a \$2.2 million decrease in Interest Expense payable from sinking fund offset by a \$7.3 million decrease in 2013 Construction Fund, a \$0.5 million decrease in sinking fund, and a \$0.4 million decrease in the operating reserve fund.

Unrestricted net position increased by \$0.4 million from 2015 to 2016

Management's Discussion and Analysis (continued)

Financial Analysis of the Agency (continued)

Change in Net Position

Table A-2 Condensed Statements of Revenues, Expenses, and Changes in Net Position (In Millions of Dollars)

	F	FY 2016	FY 2015
Operating revenues	\$	155.1 \$	
Operating expenses		(65.6)	(64.1)
Operating income before depreciation		89.5	89.4
Depreciation		(29.5)	(28.7)
Operating income		60.0	60.7
Investment revenue, net of realized and unrealized gain (loss)			
of \$0.0 and \$0.1 in 2016 and 2015, respectively		1.2	1.2
Less capitalized interest		_	_
Interest expense		(54.3)	(54.1)
Less capitalized interest		0.5	0.9
Loss on disposal of capital assets, net		(6.9)	(0.8)
Litigation recoveries		1.2	1.0
Income before contributions		1.7	8.9
Capital Contributions		.2	_
Change in net position		1.9	8.9
Total net position – beginning		768.9	760.0
Total net position – ending	\$	770.8 \$	768.9

Table A-2 reflects the statements of revenues, expenses, and changes in net position and provides information as to the nature and source of these changes.

As shown in Table A-2, 2016 the change in net position increased from 2015 by \$1.9 million, or 0.25%.

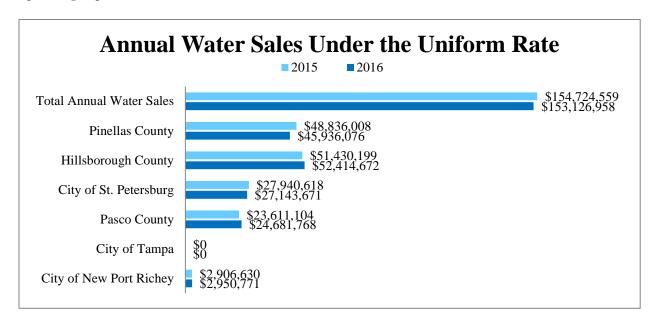
Management's Discussion and Analysis (continued)

Financial Analysis of the Agency (continued)

Change in Net Position (continued)

As illustrated in the following charts, total water sales billed to Member Governments were \$153.1 million under the Uniform Rate in 2016 compared \$154.7 million in 2015. Demand increased by 3.02% from 156.07 mgd (millions of gallons per day) in 2015 to 160.78 mgd in 2016. The increase in demand is a result of continuing economic growth in Pasco and Hillsborough county. City of Tampa stayed at 0.00 mgd in 2015 and 2016.

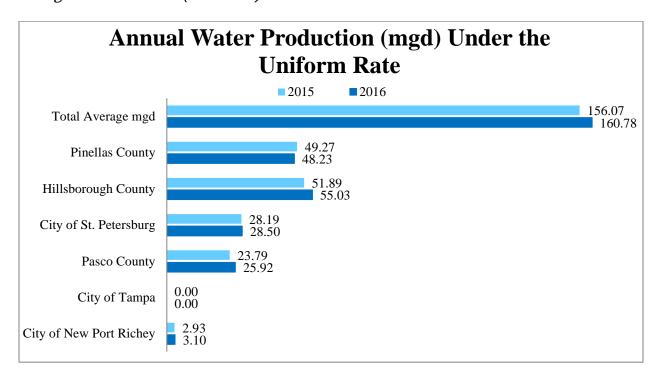
Amounts billed differ from total water sales revenue by the amount of water sales revenue that is collected but deferred to subsequent periods or recognized from deferred revenue of previous periods. In 2016, deferred inflows of resources – rate stabilization decreased by \$1.7 million from 2015 with a corresponding increase in revenue as a result of rate stabilization fund transfers to meet future operating expenses.



Management's Discussion and Analysis (continued)

Financial Analysis of the Agency (continued)

Change in Net Position (continued)



In its 2016 budget process, the Agency continued to focus on holding its controllable expenses to its previous year's actual expenditures levels wherever operationally feasible. As a result of this focus, the Agency's operating expenses only slightly increased in 2016 by \$1.4 million from 2015.

Depreciation expense increased by \$0.8 million in 2016 from 2015, largely due to the reservoir being in service completely for the full fiscal year.

Concerns over the stability of financial markets continue to delay investing in higher yielding investments. Investment revenue, after capitalization, decreased by \$0.03 million from 2015 to 2016. Agency funds remained largely in public deposit accounts, including certificates of deposit, due to concerns with the financial markets.

Management's Discussion and Analysis (continued)

Financial Analysis of the Agency (continued)

Change in Net Position (continued)

Interest expense increased \$0.6 million, net of interest capitalized in 2016. This net increase is due primarily to a \$0.4 million decrease in the portion capitalized resulting from decreased construction project activity.

Loss on disposal of capital assets consists of the net gain or loss from sale or disposal of obsolete, damaged, or surplus equipment and property and the write-off of costs of discontinued projects. In 2016, the net loss of \$6.9 million resulted primarily from the write-off of project costs of \$4.9 million associated with Cone Ranch and \$0.9 million associated with Cypress Bridge Well Field Evaluation. In 2015, the net loss of \$0.8 million resulted primarily from the write-off of costs associated with various small assets.

Capital Assets and Long-term Debt

The Agency had invested \$1,268.1 million and \$1,292.3 million at September 30, 2016, and 2015, respectively, in a broad range of infrastructure, including wellfields, water treatment and pumping facilities, transmission mains, buildings, a reservoir, and other maintenance and administration equipment as shown in Table A-3. The Agency has an additional \$318.1 million invested in water rights at the various wellfields.

Management's Discussion and Analysis (continued)

Financial Analysis of the Agency (continued)

Capital Assets and Long-term Debt (continued)

Table A-3 Capital Assets

(In Millions of Dollars)

	I	FY 2016	FY 2015
Land and improvements	\$	82.1	\$ 82.3
Wells and wellfield improvements		139.1	135.7
Water treatment and pumping facilities		690.1	679.6
Transmission mains		339.7	339.7
Buildings		19.6	19.5
Reservoir		297.1	296.7
Other equipment and software		20.1	19.1
		1,587.8	1,572.6
Less accumulated depreciation		334.0	305.3
-		1,253.8	1,267.3
Construction-in-progress:			
Water treatment plants and booster stations		0.5	0.3
Transmission mains		_	_
Surface water sources and pumping facilities		2.5	2.9
Wellfields and improvements		0.9	7.6
Desalination facilities		10.4	14.2
Other supply and infrastructure		_	_
Software in development		_	_
-		14.3	25.0
Capital assets, net	\$	1,268.1	\$ 1,292.3

Management's Discussion and Analysis (continued)

Financial Analysis of the Agency (continued)

Capital Assets and Long-term Debt (continued)

The Agency has several projects in various stages of development to improve or expand existing facilities and to meet future demand for water. In 2016, construction-in-progress decreased by \$10.7 million over 2015.

Bond Ratings

Limitations on Debt

Agency ratings from Moody's, Standard & Poor's and Fitch are Aa1, AA+, and AA+, respectively. All outstanding bonds prior to the 2008 Series bonds carry insurance with Financial Guaranty Insurance Company. The Series 2008, 2010, 2011, 2011A, 2011B, 2013, 2015A, 2015B, 2016A, 2016B, and 2016C bonds do not carry insurance. Financial Guaranty Insurance Company ratings from Moody's, Standard & Poor's and Fitch were withdrawn in 2009.

Bond covenants allow for the issuance of additional debt, on parity, as to lien, on the net revenues of the Agency provided certain net earnings ratios are met. The major criteria are (1) that the net revenues (as defined in the covenants) for any 12 consecutive months selected by the issuer, of the 24 months immediately preceding the issuance of the additional bonds, together with the fund balance (as defined in the covenants) on the last day of such 12-month period, were equal to at least 125% of the debt service on the outstanding bonds during such 12-month period and (2) the net revenues for such 12-month period were equal to at least 100% of (a) the debt service due on the outstanding bonds for the 12-month period, (b) any required deposit to the Renewal and Replacement Fund, and (c) any required deposit to the Reserve Fund. The Agency is in compliance with all required financial and nonfinancial debt covenants.

Management's Discussion and Analysis (continued)

Financial Analysis of the Agency (continued)

Capital Assets and Long-term Debt (continued)

Table A-4 Cost of Capital (In Millions)

		Debt alance	Average Coupon Rate	
2004 A 1 1	d*	5 0.0	F 020/	
2001A bonds	\$	50.0	5.93%	
2004 bonds		47.2	5.25	
2005 bonds		145.1	5.50	
2006 bonds		0.4	0.00	
2008 bonds		_	0.00	
2010 bonds		6.4	5.00	
2011 bonds		68.8	5.00	
2011A bonds		46.3	4.90	
2011B bonds		0.2	0.00	
2013 bonds		75.3	4.84	
2015A bonds		180.8	4.15	
2015B bonds		95.6	3.06	
2016A bonds		96.6	4.46	
2016B bonds		32.8	3.47	
2016C bonds		55.3	5.00	
	\$	900.8		

Under the Agency's budgetary process, rates are established to provide adequate coverage for existing and planned additional debt. This is demonstrated by the Agency's coverage ratios, which are 1.48 and 1.43 at September 30, 2016, and 2015, respectively. These coverage ratios are another indicator of the Agency's financial strength and future borrowing capability.

Management's Discussion and Analysis (continued)

Financial Analysis of the Agency (continued)

Capital Assets and Long-term Debt (continued)

Table A-5 Debt Coverage Ratio

(In Millions of Dollars)

	F	Y 2016	FY 2015
Revenue from sales	\$		\$ 153.5
Less: Purchase price amortization credit		(10.2)	(10.2)
Litigation and insurance recoveries		1.2	1.0
Investment revenue – unrestricted (Note 1)		1.0	0.7
Total revenue		147.1	145.0
Operation and maintenance expenditures (Note 2)		(67.6)	(66.2)
Net revenue for coverage calculation	\$	79.5	\$ 78.8
Total debt service on bonds	\$	71.0	\$ 72.6
Required deposit to Capital Improvement Fund		4.6	3.0
Required deposit to Renewal and Replacement Fund		3.2	2.9
Total debt service and reserve requirements	\$	78.8	\$ 78.5
Debt service and reserve coverage (times)		1.01	1.0
Fund balance (Note 3)	\$	25.3	\$ 25.0
Net revenue plus fund balance	\$	104.8	\$ 103.8
Debt service coverage (times)		1.48	1.43

- Note 1: Investment revenue does not include interest on construction funds of \$0.1 million and \$0.2 million in 2016 and 2015, respectively, or unrealized investment gains (losses) of \$0.1 million in 2016 and unrealized gains of \$0.3 million in 2015.
- Note 2: Operation and maintenance expenditures include capital expenditures for maintenance of the existing system of \$2.0 million and \$2.1 million in 2016 and 2015, respectively.
- Note 3: Fund balance is defined by the Master Bond Resolution and is calculated as of the prior year-end in accordance with the Master Bond Resolution.

Management's Discussion and Analysis (continued)

Financial Analysis of the Agency (continued)

Economic Factors and Next Year's Budget and Rates

The Agency's rate structure consists of a fixed cost portion to ensure funding of necessary activities and debt service and a variable cost portion to provide funding for costs, which fluctuate directly with production.

The Agency's Board of Directors and management considered many factors when setting the fiscal year 2016, budget and water rates (Uniform Rate). These factors include the estimated demands provided by the Agency's Member Governments, which in turn consider such factors as anticipated population growth of the three counties, environmental conditions, and the economy of the region as a whole. The budgeted Uniform Rate for 2017 is \$2.5590 per thousand gallons, which is consistent with the 2016 and 2015 rates. Budgeted demand for 2017 increased by 1.0 million gallons per day from 2016 budgeted demand and the 2017 budgeted expenditures decreased \$2.9 million, or 1.76% with these changes the Agency decreased the use of rate stabilization funds by \$2.5 million, or 46% and maintained the Uniform Rate.

The Agency uses surveys of its Member Governments and local employment market rates when establishing its job classifications and pay plan. These indicators were also taken into consideration when adopting the Agency budget for fiscal year 2017.

This financial report is designed to provide a general overview of the Agency's finances for those having an interest therein. Questions concerning any of the information provided in this report or requests for additional information should be addressed to the Director of Finance and Administration at 2575 Enterprise Road, Clearwater, FL, 33763. Information about the Agency is also available on its website at www.tampabaywater.org.

Financial Statements

Statement of Net Position

September 30, 2016

3eptember 30, 2010		
Assets		
Current assets:		
Unrestricted assets:		
Cash and cash equivalents	\$	43,329,150
Accounts receivable from sale of water		11,927,500
Interest receivable		241,886
Investments		2,987,001
Inventories		938,725
Other accounts receivable		352,125
Other current assets		250,464
Total unrestricted assets		60,026,851
Restricted assets:		
Cash and cash equivalents		112,714,071
Investments		10,318,307
Grants receivable		58,000
Total restricted assets		123,090,378
Total current assets		183,117,229
Noncurrent assets:		
Investments, unrestricted		22,474,831
Investments, restricted		63,980,580
Capital assets, non-depreciable		93,179,616
Capital assets, depreciable, net	1	1,174,934,484
Water capacity rights		318,058,360
Bond issue costs, net of accumulated amortization of \$878,646		265,044
Total noncurrent assets		1,672,892,915
Total assets		1,856,010,144
Deferred outflows of resources		
Loss on refunding of debt		55,503,622
Unrealized pension contributions and losses – FRS		3,065,167
Unrealized pension contributions and losses – HIS		888,180
Total deferred outflows of resources		59,456,807
Total assets and deferred outflows of resources		1,915,466,951
		, , ,

Continued on next page.

Statement of Net Position (continued)

September 30, 2016

September 50, 2010	
Liabilities	
Current liabilities:	
Accounts payable and accrued expenses	\$ 9,675,258
Credits due to customers	2,467,357
Total current liabilities	12,142,615
Current liabilities payable from restricted assets:	
Construction funds accounts payable	629,307
Accrued interest payable	20,848,607
Current portion of long-term debt	34,513,644
Total current liabilities payable from restricted assets	55,991,558
Noncurrent liabilities:	
Long-term debt, net of current portion	1,036,077,965
Other post-employment benefits	348,554
Net pension liability – FRS Pension Plan	5,913,769
Net pension liability – HIS plan	3,686,822
Total noncurrent liabilities	1,046,027,110
Total liabilities	1,114,161,283
Deferred inflows of resources	
Rate stabilization	30,367,411
Unrealized pension gains – FRS	144,719
Unrealized pension gains – HIS	8,397
Total deferred inflows of resources	30,520,527
Net position	
Net investment in capital assets	690,767,988
Restricted for:	2424234
Renewal and replacement	26,948,014
Capital improvement	14,879,816
Operations and maintenance	4,035,616
Energy savings program	253,127
Grants	58,000
Unrestricted	33,842,580
Total net position	\$ 770,785,141

See accompanying notes.

Statement of Revenues, Expenses, and Changes in Net Position

Year Ended September 30, 2016

Revenue from sale of water Rate stabilization transfer	\$ 153,320,480 1,745,750
Total operating revenue	 155,066,230
Operating expenses	(65,589,515)
Operating income before depreciation	 89,476,715
Depreciation expense	 (29,534,326)
Operating income	59,942,389
Nonoperating revenues (expenses):	
Investment revenue, net of realized and unrealized gain of \$45,155	1,216,874
Less capitalized amount	(15,363)
Interest expense	(54,339,481)
Less capitalized amount	541,760
Loss on disposal of capital assets	(6,868,984)
Litigation recoveries	1,188,148
Total nonoperating expenses, net	(58,277,046)
Income before contributions	1,665,343
Capital Contributions	248,302
Change in net position	1,913,645
Total net position – beginning	 768,871,496
Total net position – ending	\$ 770,785,141

See accompanying notes.

Statement of Cash Flows

Year Ended September 30, 2016

Operating activities	
Receipts from customers	\$ 147,767,465
Payments for goods and services	(54,527,492)
Payments to employees	(10,438,744)
Litigation/insurance recoveries	1,188,148
Net cash provided by operating activities	83,989,377
Capital and related financing activities	
Proceeds from issuance of Series 2016A/B/C bonds	214,352,619
Payment to escrow agent on bond refunding	(214,835,924)
Capital contributions	190,302
Acquisition and construction of capital assets	(11,490,259)
Proceeds from disposition of capital assets	360,686
Increase in accounts payable from restricted assets	(2,627,907)
Principal paid on capital and other long-term debt	(32,612,438)
Payment of bond issue costs	(1,518,571)
Interest paid on capital and other long-term debt	 (49,180,337)
Net cash used in capital and related financing activities	(97,361,829)
Investing activities	
Proceeds from sales and maturities of investments	54,263,050
Purchase of investments	(84,878,776)
Interest received on investments	 955,927
Net cash used in investing activities	 (29,659,799)
Net change in cash and cash equivalents	(43,032,250)
Cash and cash equivalents, beginning of year	 199,075,471
Cash and cash equivalents, end of year	\$ 156,043,221

Continued on next page.

Statement of Cash Flows (continued)

Year Ended September 30, 2016

Reconciliation of operating income to net cash provided by operating activities

Operating income	\$ 59,942,389
Adjustments to reconcile operating income to net cash	
provided by operating activities:	
Depreciation expense	29,534,326
Rate stabilization transfer	(1,745,750)
Litigation recoveries	1,188,148
Changes in operating assets and liabilities:	
Accounts receivable	(6,749,539)
Inventories	(54,071)
Other current assets	609,959
Accounts payable and accrued expenses	420,276
Credits due to customers	843,639
Total adjustments	24,046,988
Net cash provided by operating activities	\$ 83,989,377

Supplemental schedule of noncash investing and financing activities

The Agency recognized an increase in the fair value of its investments of \$109,900.

See accompanying notes.

Notes to Financial Statements

September 30, 2016

1. Organization

Tampa Bay Water, A Regional Water Supply Authority (the Agency), formerly West Coast Regional Water Supply Authority (the Predecessor Authority), was created on October 25, 1974, by enabling state legislation under *Florida Statute* Sections 163.01, 373.1962, and 373.1963. Hillsborough, Pasco, and Pinellas counties and the cities of St. Petersburg, Tampa, and New Port Richey comprise the Member Governments of the Agency. A governance study was adopted by the Florida Legislature in 1997 (the 1997 Legislation) that amended Section 373.1963, *Florida Statutes*.

As part of the 1997 Legislation, the Agency was created by the Interlocal Agreement and entered into the Master Water Supply Contract with its Member Governments for a term of 40 years. Pursuant to the Amended and Restated Interlocal Agreement and Master Water Supply Contract:

- The Agency will charge a uniform per-gallon wholesale rate to Member Governments for the wholesale supply of drinking water, with one exception for the City of Tampa. The Agency will charge a separate rate to the City of Tampa for water delivered from the Tampa Bypass Canal.
- All Member Governments relinquished to the Agency their individual rights to develop drinking water supplies subject to certain exceptions as defined in the Amended and Restated Interlocal Agreement.
- The Agency has the absolute and unequivocal obligation to meet the quality water needs of the Member Governments as defined in the Master Water Supply Contract.
- The Member Governments are required to maintain and collect such rates or other charges for the use of the products, services, and facilities of the respective members' water utility systems to the extent necessary to fund the timely payment of their respective obligations and liabilities under the Master Water Supply Contract.

Notes to Financial Statements (continued)

2. Summary of Significant Accounting Policies

Operating Revenue and Expense

The Agency considers all revenue and expense associated with the delivery of water to customers to be operating activities. All other revenue and expense are considered to be nonoperating activities.

Net Position

Net position is classified into three components:

- Net Investment in Capital Assets This component of net position consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. Deferred outflows of resources and deferred inflows of resources that are attributable to the acquisition, construction, or improvement of those assets or related debt are also included in this component of net position. If there are significant unspent related debt proceeds or deferred inflows of resources at the end of the reporting period, the portion of the debt or deferred inflows of resources attributable to the unspent amount is not included in the calculation of net investment in capital assets. Instead, that portion of the debt or deferred inflows of resources is included in the same net position component as the unspent proceeds.
- Restricted This component consists of net position whose use is subject to external constraints (such as through debt covenants) by creditors, grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.
- *Unrestricted Net Position* This component consists of net position elements that do not meet the definition of restricted or net investment in capital assets.

When the Agency incurs an expenditure where it can use both restricted and unrestricted funds the agency will first use restricted funds.

The accounting policies and practices of the Agency conform to accounting principles generally accepted in the United States applicable to an enterprise fund of a government unit.

Notes to Financial Statements (continued)

2. Summary of Significant Accounting Policies (continued)

Measurement Focus and Basis of Accounting

The Agency is accounted for on the flow of economic resources measurement focus and uses the accrual basis of accounting in the preparation of its annual financial statements. The accounting and reporting policies of the Agency conform to the accounting rules prescribed by the Governmental Accounting Standards Board (GASB). The Agency follows private sector guidance contained in GASB Statement No. 62, Codification of Accounting and Financial Reporting Guidance contained in pre-November 30, 1989 FASB and AICPA pronouncements, which was adopted effective October 1, 2012.

Under the provisions of the Agency's Amended and Restated Interlocal Agreement and the Master Water Supply Contract, the Agency establishes a single uniform rate for sale of quality water to Member Governments, provided, however, that a separate rate is established for sale of water from the Tampa Bypass Canal to the City of Tampa. The rate to be charged in a fiscal year to the Member Governments for water may include the following components as defined by the agreements: (1) operation, maintenance, and administrative costs; (2) debt service charges; (3) renewal and replacement charges; (4) bond coverage costs; (5) capital improvement charges; and (6) operating reserve funds. The Agency may also establish a rate stabilization fund to be funded from the operation, maintenance, and administrative costs or operating reserve funds. This method of rate setting results in costs being included in the determination of rates in different periods than when these costs are recognized for financial statement purposes.

The Agency capitalizes certain costs or defers certain revenue when three criteria are met. The Agency meets the required criteria since its rates are established by its Board in accordance with the Amended and Restated Interlocal Agreement and Master Water Supply Contract, rates are designed to recover Agency costs, and the Agency can reasonably expect to collect such rates.

Cash Equivalents

For purposes of the statement of cash flows, cash equivalents are defined as short-term, highly liquid investments that are both readily convertible to known amounts of cash and have original maturities of 91 days or less.

Notes to Financial Statements (continued)

2. Summary of Significant Accounting Policies (continued)

Investments

Investments are reported at fair value in the statement of net position, except for money market funds and U.S. government obligations with original maturities less than one year, which are reported at amortized cost as permitted by GASB Statement No. 31, Accounting and Financial Reporting for Certain Investments and for External Investment Pools. All changes in the fair value of investments are recognized as gains or losses in the statement of revenues, expenses, and changes in net position.

Materials and Supplies Inventories

Materials and supplies inventories consist primarily of spare parts and are stated at the lower of average cost or market. Average cost approximates the first-in, first-out method.

Capital Assets

It is the Agency's policy to capitalize property and equipment having an original cost in excess of \$1,000 and a useful life longer than one year, except for computer software, which is capitalized when the original cost exceeds \$25,000. Capital assets are stated at cost. Depreciation is computed using the straight-line method over the estimated useful lives of the assets as follows:

	Life in Years
Land improvements	10-99
Buildings	20-50
Wells and wellfield improvements	5–75
Water treatment and pumping facilities	10-50
Transmission mains	14–75
Reservoir	100
Other equipment and software	3–20

Maintenance, repairs, and minor renewals are charged to expense as incurred. Expenditures that materially increase value, increase capacity, or extend useful lives are capitalized. Capital assets are removed (net of accumulated depreciation) upon retirement or disposition. Related gains or losses are charged to nonoperating activities.

Notes to Financial Statements (continued)

2. Summary of Significant Accounting Policies (continued)

Water Capacity Rights

Water capacity rights represent the Agency's rights in certain wholesale water supply wellfields. The Agency accounts for the water capacity rights in accordance with the provisions of GASB Statement No. 51, Accounting and Financial Reporting for Intangible Assets. This statement requires that indefinite-lived intangible assets not be amortized, but instead be tested for impairment at least annually and whenever events or changes in circumstances indicate that the carrying value may not be recoverable. The Agency has not identified any indicators of impairment relative to the water capacity rights at September 30, 2016.

Impairment of Capital Assets and Insurance Recoveries

The Agency accounts for impairment of capital assets and insurance recoveries in accordance with the provisions of GASB Statement No. 42, Accounting and Financial Reporting for Impairment of Capital Assets and for Insurance Recoveries. This statement requires that capital assets be reviewed for impairment whenever events or changes in circumstances indicate that the service utility of the asset has declined significantly and unexpectedly. Impaired capital assets that will no longer be used are reported at the lower of carrying value or fair value. Impairment losses on capital assets that will continue to be used are measured using the method that best reflects the diminished service utility of the asset: restoration cost approach, service units approach, or deflated depreciated replacement cost approach. Insurance recoveries related to impairment losses are netted against the impairment loss if received in the same year; otherwise the recovery is reported as revenue in the year received. No impairment losses were recognized in 2016.

Capitalization of Interest

Interest costs incurred are capitalized as part of the cost of constructing capital assets. In instances where proceeds of the related debt are externally restricted to financing the construction, the interest earned on funds restricted for construction are offset against the interest costs capitalized.

Notes to Financial Statements (continued)

2. Summary of Significant Accounting Policies (continued)

Bond Issue Costs, Bond Discounts, and Bond Premiums

The Agency accounts for bond issuance costs in accordance with the provisions of GASB Statement No. 65, *Items Previously Reported as Assets and Liabilities*. Bond issue costs (related to insurance) are recorded as deferred charges, whereas bond discounts and premiums are recorded as a reduction of, or addition to, the face amount of bonds payable. All other bond issue costs are expensed as incurred. Amortization of bond issue costs, bond discounts, and bond premiums is calculated over the life of the bonds using the effective interest method and is reported as a component of interest expense.

Unamortized Losses on Debt Refunding

Losses resulting from current or advance refunding's of debt are deferred and amortized over the shorter of the life of the new debt or the remaining life of the old debt and are reported as deferred outflows of resources in accordance with GASB Statement No. 65. The amount amortized is reported as a component of interest expense.

Commitments and Contingencies

Liabilities for loss contingencies arising from claims, assessments, litigation, fines and penalties, and other sources are recorded when it is probable that a liability has been incurred and the amount can be reasonably estimated.

Rate Stabilization

Under the Amended and Restated Interlocal Agreement and the Master Water Supply Contract, the Board of Directors may establish rates sufficient to fund a Rate Stabilization Account. The contracts also provide that funds collected in any year in excess of current costs may be deposited to the Rate Stabilization Account with Board approval. Funds placed in the Rate Stabilization Account are accounted for as deferred inflows of resources until the year in which the Board of Directors approves their use to meet current costs of the Agency.

Notes to Financial Statements (continued)

2. Summary of Significant Accounting Policies (continued)

Capital Contributions

Capital contributions represent capital grants from the Florida Department of Environmental Protection (FDEP). Contributions are recognized when all applicable eligibility requirements of the grant have been met, pursuant to GASB Statement No. 33, Accounting and Financial Reporting for Nonexchange Transactions. The Agency had \$248,302 in capital contributions during the year ended September 30, 2016.

Sales and Pledges of Receivables and Future Revenues

The Agency provides disclosure of pledged revenues in accordance with the requirements of GASB Statement No. 48, Sales and Pledges of Receivables and Future Revenues and Intra-Entity Transfers of Assets and Future Revenue, which establishes accounting and financial reporting standards for transactions in which a government receives, or is entitled to, resources in exchange for future cash flows generated by collecting specific receivables or specific future revenues. The Agency has no sales or pledges of receivables and future revenues except as discussed in Note 10.

Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, the information about the fiduciary net position of the Florida Retirement System (FRS) and additions to/deductions from FRS Pension Plan and Health Insurance Subsidy Program (HIS) fiduciary net position have been determined on the same basis as they are reported by FRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Pension plan investments are reported at fair value.

Implementation of New Accounting Pronouncements

In February 2015, the GASB issued Statement No. 72, Fair Value Measurement and Application. This statement addresses accounting and financial reporting issues related to fair value measurements. It provides guidance for applying fair value to certain investments and disclosures related to all fair value measurements. This statement requires additional disclosures and did not have a significant impact to the Agency's financial statements (See note 6).

Notes to Financial Statements (continued)

2. Summary of Significant Accounting Policies (continued)

Implementation of New Accounting Pronouncements (continued)

In June 2015, the GASB issued Statement No. 73, Accounting and Financial Reporting for Pensions and Related Assets That Are Not within the Scope of GASB Statement 68, and Amendments to Certain Provisions of GASB Statements 67 and 68. The statement establishes requirements for defined benefit and defined contribution pensions that are not within the scope of GASB Statement No. 68. GASB Statement No. 73 is effective for fiscal years beginning after June 15, 2015. This statement did not have a significant impact to the Agency's financial statements.

In June 2015, the GASB issued Statement No. 76, The Hierarchy of Generally Accepted Accounting Principles for State and Local Governments. The objective of this statement is to identify – in the context of the current governmental financial reporting environment – the hierarchy of GAAP. This statement reduces the GAAP hierarchy to two categories of authoritative GAAP and addresses the use of authoritative and non-authoritative literature in the event that the accounting treatment for a transaction or another event is not specified within a source of authoritative GAAP. This statement supersedes GASB Statement No. 55, The Hierarchy of Generally Accepted Accounting Principles for State and Local Governments. The requirements of GASB Statement No. 76 are effective for financial statements for periods beginning after June 15, 2015, and should be applied retroactively. The Agency adopted GASB 76 during its 2016 fiscal year and the adoption did not affect its financial statements.

In December 2015, the GASB issued Statement No. 79, Certain External Investment Pools and Pool Participants. This statement addresses accounting and financial reporting for certain external investment pools and pool participants. Specifically, it establishes criteria for an external investment pool to qualify for making the election to measure all of its investments at amortized costs for financial reporting purposes. This statement is effective for periods beginning after June 15, 2015 except for certain provisions for which the effective date is for periods beginning after December 15, 2015. The impact to the Agency's financial reporting was not significant.

Notes to Financial Statements (continued)

2. Summary of Significant Accounting Policies (continued)

New Accounting Pronouncements – Not Yet Effective

In June 2015, the GASB issued Statement No. 74, Financial Reporting for Postemployment Benefit Plans Other than Pension Plans. This statement replaces GASB Statements No. 43, Financial Reporting for Postemployment Benefit Plans Other Than Pension Plans, as amended, and No. 57, OPEB Measurements by Agent Employers and Agent Multiple-Employer Plans. It also includes requirements for defined contribution other postemployment benefit (OPEB) plans that replace the requirements for those OPEB plans in GASB Statements No. 25, Financial Reporting for Defined Benefit Pension Plans and Note Disclosures for Defined Contribution Plans, No. 43, and GASB Statement No. 50, Pension Disclosures — an amendment of GASB Statements No. 25 and No. 27. GASB Statement No. 74 is effective for fiscal years beginning after June 15, 2016. The impact to the Agency's financial reporting has not been determined.

In June 2015, the GASB issued Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other than Pensions. This statement replaces the requirements of GASB Statements No. 45, No. 57, and No. 74 and establishes new accounting and financial reporting requirements for OPEB plans. GASB Statement No. 75 is effective for fiscal years beginning after June 15, 2017. The impact to the Agency's financial reporting has not been determined.

In August 2015, the GASB issued Statement No. 77, Tax Abatement Disclosures. This statement will give users of financial statements the essential information that is not consistently or comprehensively reported to the public at the present time. Disclosure of information about the nature and magnitude of tax abatements will make these transactions more transparent to financial statement users. As a result, users will be better equipped to understand (1) how tax abatements affect a government's future ability to raise resources and meets its financial obligations and (2) the impact those abatements have on a government's financial position and economic condition. This statement is effective for periods beginning after December 15, 2015. The Agency does not anticipate the implementation will have a material effect on its financial statements.

Notes to Financial Statements (continued)

2. Summary of Significant Accounting Policies (continued)

New Accounting Pronouncements – Not Yet Effective (continued)

In December 2015, the GASB issued Statement No. 78, Pension Provided Through Certain Multiple-Employer Defined Benefit Pension Plans. This statement establishes the criteria for identifying the applicable pension plans and addresses measurement and recognition for pension liabilities, expense and expenditures; note disclosures of descriptive information about the plan, benefit terms, and contributions items; and required supplementary information presenting required contribution amounts for the past ten fiscal years. This statement is effective for periods beginning after December 15, 2015. The Agency does not anticipate the implementation will have a material effect on its financial statements.

In January 2016, the GASB issued Statement No. 80, Blending Requirements for Certain Components Units – Amended to GASB Statement No. 14. This statement will provide clarity about how certain component units incorporate as not-for-profit corporations should be presented in the financial statements of the primary state or local governments. This statement is effective for periods beginning after June 15, 2016. The Agency does not anticipate the implementation will have a material effect on its financial statements.

In March 2016, the GASB issued Statement No. 81, Irrevocable Split-Interest Agreements. This statement requires that a government that receives resources pursuant to an irrevocable split-interest agreement recognize assets, liabilities, and deferred inflows of resources at the inception of the agreement. Furthermore, this statement requires that a government recognize assets representing its beneficial interests in irrevocable split-interest agreements that are administered by a third party, if the government controls the present service capacity of the beneficial interests. This statement requires that a government recognize revenue when the resources become applicable to the reporting period. This statement is effective for periods beginning after December 15, 2016. The Agency does not anticipate the implementation will have a material effect on its financial statements.

In March 2016, the GASB issued Statement No. 82, *Pension Issues – an amendment of GASB Statements No. 67, No. 68, and No. 73.* This statement clarifies that payments that are made by an employer to satisfy contribution requirements that are identified by the pension plan terms as plan member contribution requirements should be classified as plan member contributions for purposes

Notes to Financial Statements (continued)

2. Summary of Significant Accounting Policies (continued)

New Accounting Pronouncements – Not Yet Effective (continued)

of GASB Statement No. 67, Financial Reporting for Pension Plans – an amendment of GASB Statement No. 25, and as employee contributions for purposes of GASB Statement No. 68. This statement also requires that an employer's expense and expenditures for those amounts be recognized in the period for which the contribution is assessed and classified in the same manner as the employer classifies similar compensation other than pensions (for example, as salaries and wages or as fringe benefits). This statement is effective for periods beginning after June 15, 2016. The impact to the Agency's financial reporting has not been determined.

In November 2016, the GASB issued Statement No. 83, Certain Asset Retirement Obligations. This statement addresses accounting and financial reporting for certain asset retirement obligations (AROs). An ARO is a legally enforceable liability associated with the retirement of a tangible capital asset. A government that has legal obligations to perform future asset retirement activities related to its tangible capital assets should recognize a liability based on the guidance in this Statement. This statement is effective for periods beginning after June 15, 2018. The impact to the Agency's financial reporting has not been determined.

3. Permits and Regulations

The key regulations affecting the operations of the Agency are state regulations applicable to the Agency's withdrawals of water from water sources and state and federal regulations applicable to operation of the Agency's drinking water treatment facilities and distribution systems. Withdrawals of water are regulated under water use permits issued by the Southwest Florida Water Management District (the District). The water treatment facilities and distribution systems are regulated through permits issued by the Florida Department of Environmental Protection (FDEP).

The Consolidated Permit, first issued by the District in January 1999, regulates withdrawals from 11 of the 15 regional wellfield systems operated by the Agency. The original Consolidated Permit included initial withdrawal limits for each wellfield (annual average) and for each well within each wellfield (peak month and annual average). A condition of the Consolidated Permit is to manage withdrawals from the wellfields to minimize environmental impacts through optimum distribution of pumping among all wells according to an approved operations plan.

Notes to Financial Statements (continued)

3. Permits and Regulations (continued)

Since January 1, 2003, the 11 wellfields of the Consolidated Permit no longer have individual withdrawal limits and are considered a single system for the purpose of measuring compliance with the permitted annual average withdrawal quantity. Combined withdrawals from the 11 wellfields are currently limited to 90 million gallons per day (mgd) on a 12-month running average basis. The Consolidated Permit was renewed in January 2011, granting continued authorization to withdraw an annual average of 90 mgd from these 11 wellfields for the next ten-year period. All of the conditions of the renewed Consolidated Permit remain essentially unchanged from the original permit authorization.

The remaining 4 wellfield systems, the South-Central Hillsborough Regional Wellfield, the Brandon Urban Dispersed Wells, the Carrollwood Wells and the Eagles Wells, are regulated under separate water use permits issued by the District. Withdrawals from the Brandon Urban Dispersed Wells are limited to 6 mgd on a 12-month running average basis. Withdrawals from the South-Central Hillsborough Regional Wellfield are limited to 24.1 mgd on a 12-month running average basis. The Carrollwood Wells and Eagles Wells can supply 0.82 mgd and 0.198 mgd, respectively, on a 12-month running average basis. Withdrawals from the Tampa Bypass Canal, which are used to provide water to the City of Tampa via augmentation of the Hillsborough River Reservoir as needed, are separately permitted and limited to 20 mgd on a 12-month running average basis.

The two surface water facilities that comprise the withdrawal component of the Enhanced Surface Water System are the Tampa Bypass Canal Pump Station and the Alafia River Pump Station. The water use permits for these two surface water sources allow the harvesting of a percentage of flow from these river systems above either a minimum threshold flow or pool elevation. It is estimated that the Enhanced Surface Water System yields on a long-term average basis approximately 90 mgd under normal hydrologic conditions. The Tampa Bypass Canal Pump Station and transmission facilities convey water from the Tampa Bypass Canal and Hillsborough River to the Regional Surface Water Treatment Plant and the Regional Reservoir.

The Alafia River Pump Station and transmission facilities also convey water from the Alafia River to the Regional Surface Water Treatment Plant and the Regional Reservoir. It is estimated that the expanded permitted withdrawals of the Tampa Bypass Canal and the expanded Enhanced Surface Water System (including the Tampa Bypass Canal/Hillsborough River System, Alafia River, the Regional Reservoir and Surface Water Treatment Plant) will allow the Agency to meet the future drinking water needs of its six Member Governments through at least 2028.

Notes to Financial Statements (continued)

3. Permits and Regulations (continued)

The Regional Surface Water Treatment Plant (the Plant) was originally designed to treat up to 72 mgd from the surface water sources and deliver that water to the regional system. Completion of the Plant expansion occurred in fall of 2010. The Plant is now permitted to treat up to 120 mgd from the surface water sources. The C.W. Bill Young Regional Reservoir provides off-stream storage capacity so that the stored water can be utilized as a reliable water source when surface water is not available for withdrawal from the river systems. The current designed storage capacity of the reservoir is approximately 15.5 billion gallons. Production from the Tampa Bay Seawater Desalination Plant is also used to meet drinking water demands. The desalination facility is permitted to treat up to 28.75 mgd. The operational sustainable production capacity of the Regional Surface Water Treatment Plant and the desalination facility are less than each facility's permitted capacity.

The permitted quantity withdrawal limit for the 11 wellfields as stated in the Consolidated Permit is listed below together with the permitted quantities for the remaining four wellfields and the surface water facilities:

	Permitted
Water Supply Facility	Capacity in mgd
Consolidated Permit wellfields – total*	90.000
South-Central Hillsborough Regional Wellfield	24.100
Brandon Urban Dispersed Wells	6.000
Carrollwood Wells	0.820
Eagles Wells	0.198
Enhanced Surface Water System (consisting of Tampa Bypass	
Canal/Hillsborough River, Alafia River, C.W. Bill Young Regional	
Reservoir)**	90.000
Tampa Bay Seawater Desalination Plant	28.750

^{*} Consolidated Permit wellfields: Cross Bar Ranch, Cypress Creek, Cypress Bridge, Morris Bridge, Starkey, North Pasco, South Pasco, Eldridge-Wilde, Cosme/Odessa, Section 21, and Northwest Hillsborough. These wellfields are permitted as a single system, and there is no annual withdrawal quantity assigned to any individual wellfield. These wellfields are operated in accordance with the Optimized Regional Operations Plan.

Notes to Financial Statements (continued)

3. Permits and Regulations (continued)

** The water use permits for the Tampa Bypass Canal/Hillsborough River and the Alafia River facilities do not have assigned average annual quantities. The permits authorize the harvest of a percentage of river flows after either a threshold flow or pool stage has been achieved in each river system. The quantity shown represents the estimated median year yield for these facilities based on projections using the past 30 years of historical data.

The following table summarizes the actual annual water quantity sold and billed to the Member Governments of the Agency under the Uniform Rate for the fiscal year ended September 30, 2016:

Member Government	Annual Water Quantity Sold (mgd)	Amounts Billed	
Hillsborough County	55.03	\$ 52,414,672	
City of New Port Richey	3.10	2,950,771	
Pasco County	25.92	24,681,768	
Pinellas County	48.23	45,936,076	
City of St. Petersburg	28.50	27,143,671	
City of Tampa	_	_	
Total current year water sales	160.78	\$ 153,126,958	
Peak day production	190.95		

In 2016 the Agency sold an average of 1.26 mgd's to the City of Tampa under the Surplus Water Agreement from Tampa Bypass Canal totaling \$72,526. Other revenues for the Agency totaled \$120,996 in 2016.

4. Rate-Making Policies and Procedures

Under the provisions of the Master Water Supply Contract, the Agency establishes rates based on an Annual Estimate that sets forth the expected cost of providing wholesale water service to the Member Governments. The Annual Estimate is based on the Agency's budget for the forthcoming fiscal year. The Agency develops a uniform rate based on the Annual Estimate and the projected quantity of water expected to be delivered to customers.

Notes to Financial Statements (continued)

4. Rate-Making Policies and Procedures (continued)

The uniform rate consists of a variable cost component and a fixed cost component. The variable cost rate is designed to recover Agency expenses that are directly related to the quantity of water delivered, primarily chemicals, electric power, and water purchased from the Cities of Tampa and New Port Richey. The variable cost rate is applied to the quantity of water delivered to Member Governments each month. The fixed cost rate is designed to recover Agency expenses incurred for the operation, maintenance, management, security, development, and financing of the water system. The fixed cost rate is assessed to Member Governments monthly based on one-twelfth of the total annual fixed cost applied to the ratio of each member's annual water usage during the previous fiscal year divided by such usage of all Member Governments during such year. At fiscal year-end, each member's share of this fixed cost is recalculated based on the current year's usage. The intent and purpose of the rate structure is to provide an equitable means of matching the monthly billings with the Agency's monthly cash flow needs. Based on analyses and forecasts, fixed costs are currently estimated to constitute approximately 84% of the Annual Estimate.

5. Restricted Assets

Restricted funds are established to the extent required by bond resolutions for the Agency's debt and other contractual arrangements. Bond proceeds, water revenue, and investment revenue are utilized to maintain the various funds at their required levels. Amounts not needed to fund requirements may be used for any lawful purpose. Fund balances as of September 30, 2016, components and descriptions of the various funds are as follows:

Construction funds	\$ 19,933,463
Sinking funds	49,673,607
Renewal and replacement funds	26,948,014
Capital improvement funds	14,879,816
Energy savings funds	253,127
Operations and maintenance funds	4,035,616
Debt service reserve funds	71,289,314
	\$ 187,012,957

Construction Funds – Construction funds account for unexpended debt proceeds and investment revenue thereon from the Utility System Revenue Bonds, Series 2013; the Florida Local Government Finance Commission loan; and third-party grants for construction.

Notes to Financial Statements (continued)

5. Restricted Assets (continued)

Sinking Funds – Sinking funds represent the principal and interest amounts for the next debt service payment due on the Series 2001A, 2004, 2005, 2006, 2010, 2011, 2011A, 2011B, 2013, 2015A, 2015B, 2016A, 2016B, and 2016C bonds.

Renewal and Replacement Funds – Renewal and replacement funds are required for renewal and replacement of the water production, transmission, and treatment facilities and are based on 5% of gross revenues for the preceding fiscal year or such greater or lesser amount as may be determined appropriate by the system engineers.

Capital Improvement Funds – Capital improvement funds are restricted to payment of capital costs of acquiring and/or constructing additions or improvements to the water system.

Energy Savings Funds – Energy savings funds are restricted to payment of energy savings additions or improvements to the water system.

Operations and Maintenance Funds – Operations and maintenance funds are restricted for operating costs and are established at twice the monthly average variable costs as budgeted for each fiscal year.

Debt Service Reserve Funds – Debt service reserve funds are required to maintain the lesser of one year's maximum debt service or 125% of the average annual debt service for the Utility System Revenue Bonds Series 2001A, 2004, 2005, 2006, 2008, 2010, 2011, 2011A, 2011B, 2013, 2015A, 2015B, 2016A, 2016B, and 2016C.

Bond resolutions place certain limitations on investments permitted by the various funds. When both restricted and unrestricted resources are available for use, it is the Agency's policy to use restricted resources first, then unrestricted resources as they are needed.

Notes to Financial Statements (continued)

6. Deposits and Investments

Deposits

As of September 30, 2016, the total carrying amount of the Agency's deposits (unrestricted and restricted), exclusive of petty cash of \$1,450, was \$155,266,713. All of the Agency's deposits with financial institutions are made with depository institutions that are members of the state of Florida's collateral pool, are placed in accounts designated as "public deposit" accounts covered by the collateral pool and, therefore, are considered to be insured.

Investments

In April 2014, the Board of Directors approved Resolution 2014-001, which adopted a revised investment policy. The policy was revised to reflect more recent financial market conditions and investment practices. It also reflects the currently available investment instruments that the Agency wishes to utilize in the future. The scope of the revised investment policy clarifies that the overall policy applies to all surplus funds, to the extent there is no conflict with the Master Bond Resolution, and if there is a conflict, the Master Bond Resolution governs. Authorized investments in this policy will also be considered authorized investments for bond proceeds under the Master Bond Resolution, as amended, under other permitted investments. The Agency's investment policy permits investment in the following: (1) U.S. government securities, (2) U.S. government agencies (full faith and credit of the U.S. government), (3) federal instrumentalities (U.S. government-sponsored enterprises that are non-full faith and credit), (4) mortgage-backed securities, (5) bank accounts and nonnegotiable interest-bearing time certificates of deposit, (6) repurchase agreements; (7) commercial paper, (8) corporate notes, (9) bankers' acceptances, (10) state and/or local government taxable and/or tax-exempt debt, (11) registered investment companies (money market mutual funds), and (12) intergovernmental investment pools.

The Agency's investments are reported at fair value in the statement of net position, except for money market funds and U.S. government obligations with original maturities less than one year, which are reported at amortized cost in accordance with GASB Statement No. 31.

Investments having a maturity of one year or less at time of purchase are recorded at amortized cost.

Notes to Financial Statements (continued)

6. Deposits and Investments (continued)

Investments (continued)

The credit ratings shown in the following table are a measure of credit risk, the risk that an issuer or other counterparty to an investment will not fulfill its obligations. The Agency's investment policies seek to limit exposure to credit risk by establishing minimum credit ratings that must be met and maintained by providers of certain types of investments. Policies also require that certain types of agreements be collateralized with investments authorized under the policies.

Investments made by the Agency (restricted and unrestricted) at September 30, 2016, are summarized below. The investments are summarized by type of investment and show the maturity, interest rate, fair value, and credit rating.

		Interest		Fair	Credit Rating				
Investments	Maturities	Rate		Value	S&P	Moody's			
U.S. Treasury Notes	10/31/17-5/31/19	0.6250 to 1.50	\$	39,164,210	AA+	Aaa			
U.S. Government Agency	11/01/16-8/28/19	0.0063 to 1.25	Ψ.	37,115,900	A	A1			
American Express Card Corp Note	7/31/18	1.9130		754,380	A+	A2			
American Honda Finance Corporate	,, 0-, -0			,					
Notes	10/10/18	2.1250		1,526,850	A+	A1			
American Honda Finance Global									
Notes	10/07/16	1.1250		575,006	A+	A1			
Anheuser Busch Corp Global Notes	7/15/17	1.375		556,221	A	A2			
Bank of Tokyo Mitsubishi UFJ CP	11/16/16	0.00		1,493,138	A1	P1			
Berkshire Hathaway Fin Global	, -, -			,,					
Notes	5/15/17	0.877		1,304,433	AA	Aa2			
BNP Paribas NY Branch Comm.				, ,					
Paper	2/10/17	0.00		1,488,387	A1	P1			
Boeing Company Flt RT Note	10/30/17	0.00		330,399	A	A2			
Chevron Corporate Notes	11/09/17	1.3440		601,164	AA	Aa1			
Chevron Corporate Global Notes	6/24/18	1.7180		1,513,215	AA	Aa3			
Cisco Systems Inc.	9/20/19	1.40		340,296	AA	A1			
Cisco Systems Inc. Global Notes	3/3/17	1.10		500,200	AA-	A1			
Coca-Cola Co. Global Notes	11/1/16	0.75		224,948	AA-	Aa3			
Cooperative Central Disc CP	10/11/16	0.00		597,427	A1	P1			
HSBC USA Corp Notes	3/5/18	1.579-1.6240		1,703,485	AA-	A2			
International Business Machines	5/17/19	1.3550		912,960	AA-	Aa3			
John Deere Capital Corp Notes	8/10/18	1.7850		454,127	A2	A			
JP Morgan Chase & Co Corp Note	2/15/17-03/22/19	1.35-1.85		1,705,966	A-	A3			
JP Morgan Securities LLC CP	2/10/17	0.00		1,488,610	A1	P1			
PepsiCo Corp Notes	2/22/17	0.95		750,270	A	A1			
Toyota Motor Credit Corp	7/13/18	1.55		1,658,927	AA-	Aa3			
Toyota Motor Credit Corp									
Commercial	2/10/17	0.00		1,488,722	A1	P1			
Wells Fargo & Company	4/22/19	2.1250		506,925	A	A2			
Wells Fargo & Corp Note	12/11/17	5.6250		1,779,612	AA+	A2			
Total investments		:	\$	100,535,778					

Notes to Financial Statements (continued)

6. Deposits and Investments (continued)

Investments (continued)

Concentration of credit risk is the risk of loss attributed to the magnitude of a government's investment in a single issuer. Exclusive of investments issued or explicitly guaranteed by the U.S. government and investments in external investment pools and other pooled investments, the Agency had no investment concentrations in individual issuers in excess of 5% of its total investments at September 30, 2016.

Fair Value Measurements

In Fiscal Year 2016 Tampa Bay Water has adopted GASB Statement No. 72, Fair Value Measurement and Application. GASB Statement No. 72 defines fair value as the exit price that would be received to sell an asset or transfer a liability in the principal or most advantageous market in an orderly transaction between market participants on the measurement date. Fair value guidance also establishes a fair value hierarchy that requires an entity to maximize the use of observable inputs and minimize the use of unobservable inputs when measuring fair value. Based on the inputs used to determine fair value, a three-level fair value hierarchy is used as follows:

Level 1 – Valuations are based on observable inputs that reflect quoted market prices in active markets for identical assets and liabilities at the reporting date.

Level 2 – Valuations are based on (a) quoted prices for similar assets and liabilities in active markets, or (b) quoted prices for identical or similar assets and liabilities in markets that are not active, or (c) pricing inputs other than the quoted prices that are directly or indirectly observable at the reporting date. Level 2 assets include securities that are redeemable at or near the balance sheet date and for which a model was derived for valuation.

Level 3 – Valuations are based on pricing inputs that are unobservable and include situations where (a) there is little, if any, market activity for the investments, or (b) the investments cannot be independent valued, or (c) the investments cannot be immediately redeemed at or near the year-end.

The assets or liability's fair-value measurement level within the fair-value hierarchy is based on the lowest level of any input that is significant to the fair-value measurement.

Notes to Financial Statements (continued)

6. Deposits and Investments (continued)

Fair Value Measurements (continued)

The following table summarizes the fair value of Tampa Bay Water's investments at year end, in accordance with the GASB 72 valuations level's.

		_	Fair Value Measurement Using						
		7		Quoted Prices in Active Markets for Identical Assets		ignificant Other bservable	Significant Unobservable Inputs (Level 3)		
	9	/30/2016	(Level 1)		Inputs (Level 2)				
Investments by Fair Value Level			•	•					
Money Market Accounts	\$	237,005	\$	237,005					
U.S. Government Obligations	\$	75,470,179			\$	75,470,179			
Municipal Obligations	\$	809,931			\$	809,931			
Corporate Bonds	\$	17,699,384			\$	17,699,384			
Commercial Paper	\$	6,556,284			\$	6,556,284			
Total Investment by Fair Value Level	\$	100,772,782	\$	237,005	\$	100,535,778			

The fair value of the financial instruments show in the table above as of September 30th, 2016 represent the estimated amounts that would be received to sell those assets in an orderly transaction between market participants at that date. Those fair value measurements maximize the use of observable inputs.

The following methods and assumptions were used to estimate the fair value of each class of financial instruments:

Money Market Accounts: The carrying value of money market accounts are based on quoted prices and actively traded. These assets are classified as Level 1.

Government Securities and Agency Obligations: The estimated fair value of debt securities are based on other market data for the same or comparable instruments and transactions in establishing the prices. Fair values of debt securities do not trade on regular basis in active markets. These assets are classified as Level 2.

Notes to Financial Statements (continued)

6. Deposits and Investments (continued)

Fair Value Measurements (continued)

Commercial Paper. The estimated fair value of commercial paper is based on other market data for the same or comparable instruments and transactions in establishing the prices. Fair values of commercial paper do not trade on regular basis in active markets. These assets are classified as Level 2.

7. Grants Receivable and Capital Contributions

In October 2014, the Agency entered into a grant agreement with the State of Florida Department of Environmental Protection for the Cypress Creek Wellfield Surface Water Improvements project. As of September 30, 2016, the Agency has received a total of \$187,429 from the State and this project is considered completed.

In June 2016, the Agency entered into a grant agreement with the State of Florida Department of Environmental Protection for the replacement of the pumps at the Alafia Pump Station. The agreement states that the State will reimburse the Agency up to a maximum amount of \$648,000 and that any additional costs would be the responsibility of the Agency. The agreement is effective until August 31, 2018. As of September 30, 2016, there is receivable due to the Agency from the state totaling \$58,000.

Notes to Financial Statements (continued)

8. Capital Assets

The following are summaries of capital asset changes for the years ended September 30, 2016.

	Balance October 1, 2015	Additions	Deletions	Transfer	S	Balance eptember 30, 2016
Capital assets, non-depreciable:						
Land	\$ 79,009,272	\$ _	\$ 199,273	\$ _	\$	78,809,999
Construction-in-progress	25,046,156	13,201,447	9,472,476	(14,405,510)		14,369,617
Total non-depreciable capital assets	104,055,428	13,201,447	9,671,749	(14,405,510)		93,179,616
Capital assets, depreciable:				, , ,		
Land improvements	3,294,937	_	_	_		3,294,937
Wells and wellfield improvements	135,730,911	_	_	3,377,048		139,107,959
Water treatment and pumping facilities	679,588,963	_	_	10,549,701		690,138,664
Transmission mains	339,673,167	_	_	_		339,673,167
Buildings	19,555,850	_	_	_		19,555,850
Reservoir	296,650,557	_	_	478,761		297,129,318
Other equipment and software	19,150,872	1,747,936	836,817	_		20,061,991
Total depreciable capital assets	1,493,645,257	1,747,936	836,817	14,405,510		1,508,961,886
Less accumulated depreciation:						
Land improvements	765,579	91,539	_	_		857,118
Wells and wellfield improvements	60,057,115	3,286,393	_	_		63,343,508
Water treatment and pumping facilities	150,946,955	15,977,605	_	_		166,924,560
Transmission mains	61,299,252	4,601,958	_	_		65,901,210
Buildings	4,923,474	586,088	_	_		5,509,562
Reservoir	15,591,793	3,279,899	_	_		18,871,692
Other equipment and software	11,743,969	1,710,753	834,970	_		12,619,752
Total accumulated depreciation	305,328,137	29,534,235	834,970	_		334,027,402
Total depreciated capital assets, net	 1,188,317,120	(27,786,299)	1,847	14,405,510		1,174,934,484
Total capital assets, net	\$ 1,292,372,548	\$ (14,584,852)	\$ 9,673,596	\$ 	\$	1,268,114,100

Deletions from construction-in-progress in 2016 of \$9,472,476 consist of project costs expensed, which are preliminary design and planning costs of projects that have been discontinued because they have been determined to not be either technologically feasible or cost effective for future development. Total additions to depreciable capital assets of \$1,747,936 consist of other equipment and software purchases. Construction-in-progress completed projects of \$14,405,510 were transferred to depreciable capital assets.

Depreciation expense was \$29,534,326 for the fiscal year ended September 30, 2016.

Commitments on construction contracts at September 30, 2016, were approximately \$11,793,345.

Notes to Financial Statements (continued)

8. Capital Assets (continued)

Interest is capitalized net of earnings from related tax-exempt debt proceeds. Interest cost incurred was \$54,730,316 for the fiscal year ended September 30, 2016. Of the interest cost incurred, \$541,760 was capitalized for the fiscal year ended September 30, 2016, offset by investment revenue earned on tax-exempt debt funds restricted for construction of \$15,363.

9. Accounts Payable

Accounts payable and accrued expenses at September 30, 2016, consist of amounts owed for operating and payroll expenses as follows:

Accounts payable	\$ 7,518,395
Accrued payroll expenses	2,156,863
	\$ 9,675,258

10. Long-Term Debt and Other Noncurrent Liabilities

The Agency has issued various series of debt to finance the construction of new sources of water to meet the needs of its Member Governments, as well as facilities at Clearwater and Cypress Creek Wellfield to meet administrative and security needs.

Series 2016A and 2016B Bonds

On February 2, 2016, the Agency issued \$96,630,000 and \$32,785,000 of Utility System Refunding Revenue Bonds, Series 2016A and 2016B, respectively.

The 2016A bonds were issued at a premium of \$14,124,984, bear interest at 3.25% to 5% and mature 2032 through 2038. The Series 2016A proceeds plus \$1,703,663 of accrued interest and \$1,574,019 from the debt service reserve were used to cover issuance costs of \$759,820, and the remaining proceeds of \$113,272,846 were deposited into an escrow account for the refunded Series 2008 bonds.

The 2016B bonds were issued at par, bear interest at 0.89% to 3.61% and mature from 2016 through 2031. The Series 2016B proceeds plus \$477,059 of accrued interest and \$465,931 from the debt service reserve were used to cover issuance costs of \$298,005, and the remaining proceeds of \$33,429,985 were deposited into an escrow account for the refunded Series 2011B bonds.

Notes to Financial Statements (continued)

10. Long-Term Debt and Other Noncurrent Liabilities (continued)

Series 2016A and 2016B Bonds (continued)

Summary of 2016A and 2016B Utility System Refunding Revenue Bonds Results

	Series 2016A	Series 2016B	Total
Bond Par Amount	96,630,000	32,785,000	129,415,000
True Interest Rate	3.4882%	3.4854%	3.4877%
Net Interest Cost	3.7598%	3.4875%	3.7090%
Average Coupon	4.4592%	3.4676%	4.2744%
Average Life	20.462 years	13.812 years	18.777 years
Par amount of refunded bonds	101,375,000	29,350,000	130,725,000
Average coupon of refunded bonds	5.00%	4.8360%	4.9920%
Average life of refunded bonds	20.442 years	3.664 years	16.675 years
Present Value of prior debt	134,284,976	31,204,189	
Net Present Value Savings	12,355,559	1,179,099	13,534,658
Percent savings of refunded bonds	12.1880%	4.01738%	10.3535%
Percent savings of refunding bonds	12.7865%	3.5965%	10.4583%

Series 2016C Bonds

On April 6, 2016, the Agency issued \$55,345,000 of Utility System Refunding Revenue Bonds, Series 2016C.

The 2016C bonds were issued at a premium of \$15,467,635, bear interest at 5% and mature 2025 through 2027. The Series 2016C proceeds were used to cover issuance costs of \$498,821, and the remaining proceeds of \$70,313,814 were deposited into an escrow account for the refunded Series 2010 bonds.

Notes to Financial Statements (continued)

10. Long-Term Debt and Other Noncurrent Liabilities (continued)

Series 2016C Bonds (continued)

Summary of 2016C Utility System Refunding Revenue Bonds Results

8	
	Series 2016C
Bond Par Amount	55,345,000
True Interest Rate	2.0600%
Net Interest Cost	2.3701%
Average Coupon	5.00%
Average Life	10.512 years
Par amount of refunded bonds	60,585,000
Average coupon of refunded bonds	4.9690%
Average life of refunded bonds	10.513 years
Present Value of prior debt	77,383,894
Net Present Value Savings	6,571,259
Percent savings of refunded bonds	10.8464%
Percent savings of refunding bonds	11.8733%

Notes to Financial Statements (continued)

10. Long-Term Debt and Other Noncurrent Liabilities (continued)

Series 2016C Bonds (continued)

Long-term debt and other noncurrent liabilities as of September 30, 2016, consist of:

Utility System Refunding Revenue Bonds, Series 2016C 5.00% series bonds due annually at varying amounts from 2025 through 2027 interest payable semiannually	\$ 55,345,000
Utility System Refunding Revenue Bonds, Series 2016B 0.89% to 3.61% series bonds due annually at varying amounts from 2016 through 2031 interest payable semiannually	32,785,000
Utility System Refunding Revenue Bonds, Series 2016A 3.25% to 5.00% series bonds due annually at varying amounts from 2032 through 2038 interest payable semiannually	96,630,000
Utility System Refunding Revenue Bonds, Series 2015B 0.75% to 3.33% serial bonds due annually at varying amounts from 2016 through 2031, interest payable semiannually	95,555,000
Utility System Refunding Revenue Bonds, Series 2015A 5% serial bonds due annually at varying amounts from 2025 through 2027, interest payable semiannually 4% serial bonds due annually at varying amounts from 2027 through 2036,	37,775,000
interest payable semiannually Total Series 2015A	 143,060,000 180,835,000
Utility System Refunding Revenue Bonds, Series 2013 3.5% to 5% serial bonds due annually at varying amounts through 2034, interest payable semiannually 5% term bonds, due October 1, 2034, subject to mandatory redemption 2035 through 2038, interest payable semiannually Total Series 2013	 29,050,000 46,245,000 75,295,000
Utility System Refunding Revenue Bonds, Series 2011B 3% serial bonds due in 2016, interest payable semiannually	175,000
Utility System Refunding Revenue Bonds, Series 2011A 2% to 5% serial bonds due annually at varying amounts through 2024, interest payable semiannually 4% serial bonds (retail coupon) due annually at varying amounts through 2024, interest payable semiannually Total Series 2011A	 41,735,000 <u>4,540,000</u> <u>46,275,000</u>
Utility System Refunding Revenue Bonds, Series 2011 5% forward delivery bonds due annually at varying amounts through 2021, interest payable semiannually	68,785,000

Notes to Financial Statements (continued)

10. Long-Term Debt and Other Noncurrent Liabilities (continued)

Series 2016C Bonds (continued)

Utility System Refunding Revenue Bonds, Series 2010 5% serial bonds due in 2027, interest payable semiannually	\$	6,395,000
Utility System Refunding and Improvement Revenue Bonds, Series 2006 5.0% serial bonds due annually at varying amounts through 2016, interest payable semiannually		355,000
Utility System Refunding and Improvement Revenue Bonds, Series 2005 5.25% to 5.5% serial bonds due annually at varying amounts through 2024, interest payable semiannually		145,060,000
Utility System Refunding Revenue Bonds, Series 2004 5.25% serial bonds, due annually at varying amounts through 2019, interest payable semiannually		47,235,000
Utility System Refunding and Improvement Revenue Bonds, Series 2001A 5.1% term bonds, due October 1, 2028, subject to mandatory redemption 2027 and 2028, interest payable semiannually 6.0% term bonds due October 1, 2029, subject to mandatory redemption 2028		4,225,000
and 2029, interest payable semiannually Total series 2001A		45,775,000
Total bonds	\$	50,000,000
Acquisition credits \$852,630 due monthly, deducted from water revenue billed to Member Governments,	Ψ	, , , , , , , , , , , , , , , , , , ,
including interest at 4.84% to 5.030%, through 2029, interest calculated semiannually	\$	90,547,001
Total debt outstanding		991,272,001
Less current maturities		(34,513,644)
		956,758,357
Add unamortized bond premium		79,319,608
Total long-term debt	\$	1,036,077,965

Notes to Financial Statements (continued)

10. Long-Term Debt and Other Noncurrent Liabilities (continued)

Series 2016C Bonds (continued)

The Agency's changes in noncurrent liabilities for the fiscal year ended September 30, 2016, was as follows:

	 Balance October 1, 2015	Additions	Deletions	S	Balance eptember 30, 2016	Due Within One Year
2001A bonds	\$ 50,000,000	\$ _	\$ _	\$	50,000,000	\$ _
2004 bonds	58,415,000	_	11,180,000		47,235,000	11,770,000
2005 bonds	150,205,000	_	5,145,000		145,060,000	5,410,000
2006 bonds	695,000	_	340,000		355,000	355,000
2008 bonds	101,375,000	_	101,375,000		-	_
2010 bonds	66,980,000	_	60,585,000		6,395,000	_
2011 bonds	78,415,000	_	9,630,000		68,785,000	10,115,000
2011A bonds	46,580,000	_	305,000		46,275,000	30,000
2011B bonds	29,695,000	_	29,520,000		175,000	175,000
2013 bonds	75,295,000	_	_		75,295,000	_
2015A bonds	180,835,000	_	_		180,835,000	_
2015B bonds	95,975,000	_	420,000		95,555,000	775,000
2016A bonds	_	96,630,000	_		96,630,000	_
2016B bonds	_	32,785,000	_		32,785,000	195,000
2016C bonds	_	55,345,000	_		55,345,000	_
Acquisition credits	95,970,439	_	5,423,438		90,547,001	5,688,644
Unamortized bond issue premium	65,530,144	21,395,204	7,605,740		79,319,608	_
	1,095,965,583	206,155,204	231,529,178		1,070,591,609	34,513,644
Less current portion	(32,612,438)	(34,513,644)	(32,612,438)		(34,513,644)	_
Total long-term debt	1,063,353,145	171,641,560	198,916,740		1,036,077,965	34,513,644
Net OPEB obligation	320,331	28,223	_		348,554	_
Net pension liability - FRS Pension						
plan	3,122,547	3,211,864	420,642		5,913,769	_
Net pension liability - HIS plan	 3,104,772	752,592	170,542		3,686,822	
Total noncurrent liabilities	\$ 1,069,900,795	\$ 175,634,239	\$ 199,507,924	\$	1,046,027,110	\$ 34,513,644

Notes to Financial Statements (continued)

10. Long-Term Debt and Other Noncurrent Liabilities (continued)

Series 2016C Bonds (continued)

Annual debt service requirements to maturity for all long-term debt as of September 30, 2016, are as follows:

	 Principal	Interest	Total
2017	\$ 28,825,000 \$	41,015,774 \$	69,840,774
2018	29,795,000	39,586,474	69,381,474
2019	31,295,000	38,045,445	69,340,445
2020	32,870,000	36,405,295	69,275,295
2021	34,575,000	34,658,506	69,233,506
2022–2026	203,215,000	143,403,349	346,618,349
2027–2031	256,555,000	90,768,762	347,323,762
2032–2036	178,005,000	41,029,845	219,034,845
2037–2040	105,590,000	6,943,569	112,533,569
	\$ 900,725,000 \$	471,857,019 \$	1,372,582,019

Revenues Pledged

The Agency has pledged its net revenues (gross revenues less operating expenses), all as defined by the Master Bond Resolution, to repay its \$900,725,000 outstanding utility system revenue bonds described above. The bonds are payable solely from net revenues and are payable through 2039. Pledged revenues, which are budgeted and collected annually to meet the annual debt service requirements, were \$71,027,306 in 2016. Annual principal and interest payments on the bonds are expected to require less than 50% of annual operating revenues. Bond covenants require the Agency to fund, among other accounts, sinking funds, and debt service reserves with pledged revenue. These funding requirements are described in Note 5.

The covenants also require that the Agency not issue any other obligations payable from the specified pledged revenue nor voluntarily create or cause to be created any debt, lien, pledge, assignment, encumbrances, or other charges having priority to or being on a parity with the lien of the specific bonds except under conditions specified in the resolutions. At September 30, 2016, the Agency complied with all debt covenants.

Notes to Financial Statements (continued)

10. Long-Term Debt and Other Noncurrent Liabilities (continued)

Defeasance of Debt

In 2016 and prior years, the Agency advance refunded certain bond issues through various refunding bonds. The proceeds of the refunding bonds were used to purchase United States government and agency securities that were placed in an irrevocable trust to fund all future debt service payments on the refunded debt. As a result, the refunded bonds are considered defeased, and the related liability has been removed from the accompanying financial statements.

At September 30, 2016, the principal amount outstanding of the 1995 defeased bonds (refunded in 1998), 2006 defeased bonds (refunded in 2015), 2011A defeased bonds (refunded in 2015), 2011B defeased bonds (refunded in 2015 and 2016), 2008 defeased bonds (refunded in 2016), and the 2010 defeased bonds (refunded in 2016) is \$469,945,000

11. Employee Retirement Plan

General Information

Substantially all full-time employees of the Agency are eligible to participate in the State of Florida Retirement System (FRS), a cost-sharing multiple-employer public retirement system that provides a defined benefit pension plan (the Pension Plan) for all state and participating county, district school board, community college, and university employees. The defined benefit plan was established in 1970 by the Florida Legislature. In 2002, the legislature amended the laws creating a new employer-funded, optional defined contribution program, the Public Employee Optional Retirement Program (the Investment Plan). Substantially all full-time employees are eligible to participate in this plan in lieu of the pension plan. Agency employees must have made their plan election prior to March 1, 2004. Subsequent to that date, all plan participants may exercise a one-time option to switch plans. New employees may elect to participate in either plan when eligible. FRS also provides death and disability benefits. Benefits are established by Chapter 121, Florida Statutes, and Chapter 22B, Florida Administrative Code.

Notes to Financial Statements (continued)

11. Employee Retirement Plan (continued)

General Information (continued)

All retirement legislation enacting benefit improvements must comply with Article X, Section 14, of the State Constitution and with Part VII, Chapter 112, Florida Statutes. Both of these provisions require that any increase in retirement benefits must be funded concurrently on an actuarially sound basis. The plans are administered by the State of Florida Division of Retirement, Department of Management Services. The FRS publishes an unaudited annual report that provides 10-year historical trend information about progress made in accumulating sufficient assets to pay benefits when due. The most recent available report is for the plan year ended June 30, 2016.

Contributions

The Florida Legislature enacted legislation in 2007 (Chapter 2007-84, Laws of Florida) that established uniform employer contribution rates for the FRS membership classes and subclasses and the Deferred Retirement Option Program (DROP). These rates are updated as of July 1 of each year. In 2011, legislation changed the plan making it mandatory for employees in the regular and senior management class to contribute 3% to the plan, while drop participants are not required to contribute. The Agency is required to contribute to the plans at these actuarially determined rates. Effective July 1, 2015 to June 30, 2016, the plan rates were 7.26%, 21.43%, and 12.88% for the regular class, senior management class, and drop participants, respectively. In 2015, legislation changed the plan rates for the plan year beginning July 1, 2016 to 7.52%, 21.77%, and 12.99% for the regular class, senior management, and drop participants, respectively. These rates include the Health Insurance Subsidy (HIS) contribution percentages mentioned below. The Agency's contributions for the fiscal year ended September 30, 2016, was \$842,895.

Benefits Provided

The Pension Plan is a cost-sharing multiple-employer defined benefit pension plan, with a DROP for eligible employees. Benefits under this plan are computed on the basis of age, average final compensation, and service credit.

Notes to Financial Statements (continued)

11. Employee Retirement Plan (continued)

Benefits Provided (continued)

For Pension Plan members enrolled before July 1, 2011, and retire at or after age 62 with at least 6 years of credited service or with 30 years of service, regardless of age, are entitled to a retirement benefit payable monthly for life, equal to 1.6% of their average final compensation for each year of credited service. Final average compensation is the employee's average of the 5 highest fiscal years of salary earned during credited service. Vested employees may retire before age 62 and receive benefits that are reduced 5% for each year prior to normal retirement age of date. Employees enrolled on or after July 1, 2011, and retire at or after age 65 with at least 8 years of credited service or with 33 years of service regardless of age, are entitled to a retirement benefit payable monthly for life, equal to 1.6% of their average final compensation for each year of credited service. Final average compensation is the employee's average of the 8 highest fiscal years of salary earned during credited service. Vested employees may retire before age 65 and receive benefits that are reduced 5% for each year prior to normal retirement age or date.

As provided in Section 121.101, *Florida Statutes*, if the member is initially enrolled in the Pension Plan before July 1, 2011, and all service credit was accrued before July 1, 2011, the annual cost-of-living adjustment is 3% per year. If the member is initially enrolled before July 1, 2011, and has service credit on or after July 1, 2011, there is an individually calculated cost-of-living adjustment. The annual cost-of-living adjustment is a proportion of 3% determined by dividing the sum of the pre-July 2011 service credit by the total service credit at retirement multiplied by 3%. Plan members initially enrolled on or after July 1, 2011, will not have a cost-of-living adjustment after retirement.

In addition to the above benefits, the DROP allows eligible members to defer receipt of monthly retirement benefit payments while continuing employment with a FRS employer for a period not to exceed 60 months after electing to participate. Deferred monthly benefits are held in the FRS Trust Fund and accrue interest. There are no required contributions by DROP participants.

Notes to Financial Statements (continued)

11. Employee Retirement Plan (continued)

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At September 30, 2016, the Agency reported a liability of \$5,913,769 for its proportionate share of the Pension Plan's net pension liability. The net pension liability was measured as of June 30, 2016, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of July 1, 2015. The actuarial valuation was rolled forward to June 30, 2016, using update procedures. The Agency's proportionate share of the net pension liability was based on the Agency's fiscal year 2016 contributions relative to the contributions of all participating members. At June 30, 2016, the Agency's proportionate share was 0.02342%, which was an increase (decrease) of (0.0008%) from its proportionate share measured as of June 30, 2015.

For the fiscal year ended September 30, 2016, the Agency recognized pension expense of \$1,025,867. In addition, the Agency reported deferred outflows of resources and deferred inflows of resources related to pension from the following sources.

	Deferred		-	Deferred		
	Outflows of		I	Inflows of		
	Resources		F	Resources		
D. C.		450004		(55.074)		
Differences between expected and actual experience	\$	452,804	\$	(55,061)		
Change of assumptions		357,765		_		
Net difference between projected and actual earnings on						
Pension Plan investments		1,528,637		_		
Changes in proportion and differences between Agency						
Pension Plan contributions and proportionate share of						
contributions		532,666		(89,658)		
Agency Pension Plan contributions subsequent to the						
measurement date		193,295		_		
Total	\$	3,065,167	\$	(144,719)		
		•				

Notes to Financial Statements (continued)

11. Employee Retirement Plan (continued)

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (continued)

The deferred outflows of resources related to the Pension Plan, totaling \$193,295 resulting from Agency contributions to the Plan subsequent to the measurement date, will be recognized as a reduction of the net pension liability in the fiscal year ended September 30, 2017. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to the Pension Plan will be recognized in the pension expense as follows:

Fiscal vea	r ending	Septemb	er 30:
------------	----------	---------	--------

2017	\$ 375,652
2018	375,652
2019	1,087,195
2020	744,068
2021	109,443
Thereafter	35,144

Actuarial Assumptions

The total pension liability in the June 30, 2016, actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation 2.60%

Salary increases 3.25%, average, including inflation

Investment rate of return 7.60%, net of pension plan investment expense, including

inflation

Mortality rates were based on the Generational RP-2000 with Projected Scale BB tables.

The actuarial assumptions completed in 2014, valuation were based on the results of an actuarial experience study for the period July 1, 2008 through June 30, 2013.

Notes to Financial Statements (continued)

11. Employee Retirement Plan (continued)

Actuarial Assumptions (continued)

The long-term expected rate of return on the Pension Plan investments was not based on historical returns, but instead is based on a forward-looking capital market economic model. The allocation policy's description of each asset class was used to map target allocation to the asset classes shown below. Each asset class assumption is based on a consistent set of underlying assumptions and includes an adjustment for inflation assumption. The target allocation and best estimates of arithmetic and geometric real rates of return for each major asset class are summarized in the following table:

	Target Allocation(1)	Annual Arithmetic Return	Compound Annual (Geometric) Return	Standard Deviation
Cash	1.0%	3.0%	3.0%	1.7%
Fixed income	18.0	4.7	4.6	4.6
Global equity	53.0	8.1	6.8	17.2
Real estate (property)	10.0	6.4	5.8	12.0
Private equity	6.0	11.5	7.8	30.0
Strategic investments	12.0	6.1	5.6	11.1
Total	100.00%			
Assumed inflation – mean		2.60		1.9

⁽¹⁾ As outlined in the Pension Plan's investment policy

Discount Rate

The discount rate used to measure the total pension liability was 7.60%. The Pension Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the discount rate for calculation of the total pension liability is equal to the long-term expected rate of return.

Notes to Financial Statements (continued)

11. Employee Retirement Plan (continued)

Sensitivity of Agency's Proportionate Share of the Net Position Liability to Changes in the Discount Rate

The following represents the Agency's proportionate share of the net pension liability calculated using the discount rate of 7.60%, as well as what the Agency's proportionate share of the net pension liability would be if it were calculated using a discount rate that is one percentage point lower (6.60%) or one percentage point higher (8.60%) than the current rate:

	Current Discount				
	1% Decrease 6.60%	Rate 7.60%	1% Increase 8.60%		
Agency's proportionate share of the net pension liability (asset)	\$ 10,887,648 \$	5,913,769	\$ 1,773,671		

Pension Plan Fiduciary Net Position

Detailed information regarding the Pension Plan's fiduciary net position is available in the separately issued FRS Pension Plan and Other State-Administered System Comprehensive Annual Financial Report.

This report may be obtained by writing to the Division of Retirement, Research Education and Policy Section, P.O. Box 9000, Tallahassee, FL 32315-9000, by calling (850) 488-5706, or by accessing its internet site at http://www.dms.myflorida.com/workforce_operations/retirement/publications/annual reports

Payables to the Pension Plan

At September 30, 2016, the Agency reported a payable in the amount of \$208,130 for outstanding contributions to the Pension Plan required for fiscal year ended September 30, 2016.

Notes to Financial Statements (continued)

11. Employee Retirement Plan (continued)

HIS Plan

General Information

The HIS plan is a cost-sharing multiple-employer defined benefit pension plan established under *Florida Statutes*, Section 112.363, and may be amended by the Florida Legislature at any time. The benefit is a monthly payment to assist retirees of state-administered retirement systems in paying their health insurance costs and is administered by the Florida Department of Management Services, Division of Retirement.

Benefits Provided

For the fiscal year ended September 30, 2016, eligible retirees and beneficiaries received a monthly HIS payment of \$5 for each year of creditable service completed at the time of retirement, with a minimum HIS payment of \$30 and a maximum payment of \$150 per month. To be eligible to receive these benefits, a retiree under a state-administered retirement system must provide proof of health insurance coverage, which may include Medicare.

Contributions

The HIS plan is funded by retirement contributions from FRS participating employers as set by the Florida Legislature. Employer contributions are a percentage of gross compensation for all active FRS members. Effective July 1, 2015 and 2016, the rates were 1.26% and 1.66%, respectively. The Agency contributed 100% of its statutorily required contributions for the current and preceding three years. HIS plan contributions are deposited into a separate trust fund from which payments are authorized. HIS plan benefits are not guaranteed and are subject to annual legislative appropriation. In the event, legislative appropriation or available funds fail to provide full subsidy benefits to all participants, benefits may be reduced or cancelled.

The Agency's contributions to the HIS plan totaled \$171,651 for the fiscal year ended September 30, 2016.

Notes to Financial Statements (continued)

11. Employee Retirement Plan (continued)

HIS Plan (continued)

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At September 30, 2016, the Agency reported a liability of \$3,686,822 for its proportionate share of the HIS plan's net pension liability. The net pension liability was measured as of June 30, 2016, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of July 1, 2015. The actuarial valuation was rolled forward to June 30, 2016, using update procedures. The Agency's proportionate share of the net pension liability was based on the Agency's fiscal year contributions relative to the fiscal year contributions of all participating members. At June 30, 2016, the Agency's proportionate share was 0.0316%, which was an increase (decrease) of 0.0012% from its proportionate share measured as of June 30, 2015.

For the fiscal year ended September 30, 2016, the Agency recognized pension expense of \$356,394. In addition, the Agency reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Οι	Deferred atflows of esources	Ir	Deferred of sources
Differences between expected and actual experience	\$	_	\$	(8,397)
Change of assumptions		578,558		_
Net difference between projected and actual earnings on		•		
HIS plan investments		1,864		
Changes in proportion and differences between Agency HIS				
plan contributions and proportionate share of				
contributions		261,942		_
Agency HIS plan contributions subsequent to the				
measurement date		45,654		
Total	\$	888,018	\$	(8,397)

Notes to Financial Statements (continued)

11. Employee Retirement Plan (continued)

HIS Plan (continued)

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (continued)

The deferred outflows of resources related to the HIS plan, totaling \$45,654 resulting from Agency contributions to the HIS plan subsequent to the measurement date, will be recognized as a reduction of the net pension liability in the fiscal year ended September 30, 2017. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to the HIS plan will be recognized in pension expense as follows:

Fiscal year ending September 30:	
2017	\$ 149,335
2018	149,335
2019	148,817
2020	148,569
2021	128,535
Thereafter	109,375

Actuarial Assumptions

The total pension liability in the July 1, 2015 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation 2.60%

Salary increases 3.25%, average, including inflation

Investment rate of return 7.60%, net of pension plan investment expense, including

inflation

Mortality rates were based upon the Generational RP-2000 with Projection Scale BB tables.

The actuarial assumptions used in 2014, valuation were based on the results of an actuarial experience study for the period July 1, 2008 through June 30, 2013.

Notes to Financial Statements (continued)

11. Employee Retirement Plan (continued)

HIS Plan (continued)

Discount Rate

The discount rate used to measure the total pension liability was 2.85%. In general, the discount rate for calculating the total pension liability is equal to the single rate equivalent to discounting at the long-term expected rate of return for benefit payments prior to the projected depletion date. Because the HIS benefit is essentially funded on a pay-as-you-go basis, the depletion date is considered to be immediate, and the single equivalent discount rate is equal to the municipal bond rate selected by the HIS plan sponsor. The Bond Buyer General Obligation 20-Bond Municipal Bond Index was adopted as the applicable municipal bond index.

Sensitivity of the Agency's Proportionate Share of the Net Position Liability to Changes in the Discount Rate

The following represents the Agency's proportionate share of the net pension liability calculated using the discount rate of 2.85%, as well as what the Agency's proportionate share of the net pension liability would be if it were calculated using a discount rate that is one percentage point lower (1.85%) or one percentage point higher (3.85%) than the current rate:

			Current Discount		
	1%	Decrease 1.85%	Rate 2.85%		% Increase 3.85%
Agency's proportionate share of the net pension liability	\$	4,229,622	\$ 3,686,822	\$	3,236,327

Notes to Financial Statements (continued)

11. Employee Retirement Plan (continued)

HIS Plan (continued)

Pension Plan Fiduciary Net Position

Detailed information regarding the HIS plan's fiduciary net position is available in the separately issued FRS Pension Plan and Other State-Administered System Comprehensive Annual Financial Report.

This report may be obtained by writing to the Division of Retirement, Research Education and Policy Section, P.O. Box 9000, Tallahassee, FL 32315-9000, by calling (850) 488-5706, or by accessing its internet site at http://www.dms.myflorida.com/workforce_operations/retirement/publications/annual reports.

Payables to the Pension Plan

At September 30, 2016, the Agency reported a payable in the amount of \$36,723.56 for outstanding contributions to the HIS plan required for fiscal year ended September 30, 2016.

Investment Plan

The State Board of Administration (SBA) administers the defined contribution plan officially titled the FRS Investment Plan. The Investment Plan is reported in the SBA's annual financial statements and in the State of Florida Comprehensive Annual Financial Report.

As provided in Section 121.4501, Florida Statutes, eligible FRS members may elect to participate in the FRS Investment Plan in lieu of the FRS defined benefit plan. Agency employees participating in DROP are not eligible to participate in the FRS Investment Plan. Employer and employee contributions, including amounts contributed to individual member's accounts, are defined by law, but the ultimate benefit depends in part on the performance of investment funds. Benefit terms, including contribution requirements, for the FRS Investment Plan are established and may be amended by the Florida Legislature. The FRS Investment Plan is funded with the same employer and employee contribution rates that are based on salary and membership class (regular

Notes to Financial Statements (continued)

11. Employee Retirement Plan (continued)

Investment Plan (continued)

class, senior management) as the Pension Plan. Contributions are directed to individual member accounts, and the individual members allocate contributions and account balances among various approved investment choices. Costs of administering the FRS Investment Plan, including the FRS Financial Guidance Program, are funded through an employer contribution of 0.04% of payroll and by forfeited benefits of plan members. Allocations to the investment member's accounts during fiscal year 2016, as established by Section 121.72, *Florida Statutes*, are based on a percentage of gross compensation, by class, as follows: regular class 6.30% and senior management service class 7.67%.

For all membership classes, employees are immediately vested in their own contributions and are vested after one year of service for employer contributions and investment earnings. If an accumulated benefit obligation for service credit originally earned under the Pension Plan is transferred to the FRS Investment Plan, the member must have the years of service required for Pension Plan vesting (including the service credit represented by the transferred funds) to be vested for these funds and the earnings on the funds. Non-vested employer contributions are placed in a suspense account for up to five years. If the employee returns to FRS-covered employment within the five-year period, the employee will regain control over their account. If the employee does not return within the five-year period, the employee will forfeit the accumulated account balance. For the fiscal year ended September 30, 2016, the information for the amount of forfeitures was unavailable from the SBA; however, management believes that these amounts, if any, would be immaterial to the Agency.

After termination and applying to receive benefits, the member may roll over vested funds to another qualified plan, structure a periodic payment under the FRS Investment Plan, receive a lump-sum distribution, leave the funds invested for future distribution, or any combination of these options. Disability coverage is provided; the member may either transfer the account balance to the Pension Plan when approved for disability retirement to receive guaranteed lifetime monthly benefits under the Pension Plan or remain in the FRS Investment Plan and rely upon that account balance for retirement income.

Notes to Financial Statements (continued)

12. Post-Employment Health Care Benefits

The Agency follows GASB Statement No. 45 to account for certain post-employment health care benefits provided by the Agency.

Plan Description

The Post-Employment Health Care Benefits Plan is a single-employer defined benefit plan administered by the Agency. Pursuant to the provisions of Section 112.0801, Florida Statutes, former employees who retire from the Agency and their eligible dependents may continue to participate in the Agency's fully insured health and hospitalization plan for medical and prescription drug coverage. The Agency subsidizes the premium rates paid by retirees by allowing them to participate in the plans at blended group (implicitly subsidized) premium rates for both active and retired employees. These rates provide an implicit subsidy for retirees because, on an actuarial basis, their current and future claims are expected to result in higher costs to the plan on average than those of active employees.

Funding Policy

For the Post-Employment Health Care Benefits Plan, contribution requirements of the Agency are established and may be amended through recommendations of the Chief Financial Officer and action from the Board of Directors. The Agency has not advanced-funded or established a funding methodology for the annual OPEB costs or the net OPEB obligation. As of the last required actuarial evaluation, October 1, 2015, there were three retirees and zero eligible dependents receiving post-employment health care benefits. At the end of fiscal year 2016, there were three retirees and zero eligible dependents receiving post-employment health care benefits. For the fiscal year ended September 30, 2016, the Agency provided required contributions of \$16,133 toward annual OPEB costs, comprising benefit payments made on behalf of retirees for claims, expenses (net of reinsurance) and retention costs, totaling \$44,356. Required contributions are based on projected pay-as-you-go financing.

Notes to Financial Statements (continued)

12. Post-Employment Health Care Benefits (continued)

Annual OPEB Cost and Net OPEB Obligation

The following table shows the Agency's annual OPEB cost for the fiscal year ended September 30, 2016, the amount actually contributed to the plan, and changes in the Agency's net OPEB obligation:

Annual required contribution	\$ 42,983
Interest on net OPEB obligation (NOO)	12,813
Amortization of NOO	(11,440)
Total expense or annual OPEB cost (AOC)	44,356
Actual receipts (contribution) toward OPEB cost	(16,133)
Change in NOO	28,223
NOO beginning of year	320,331
NOO end of year	\$ 348,554

The Agency's historical annual OPEB cost, the percentage of annual OPEB cost contributed to the plan, and the net OPEB obligation are as follows:

		Net	Percentage of AOC	
Fiscal Year	AOC	Contribution	Contributed	N00
9/30/2014	\$81,394	\$48,565	59.7%	\$275,460
9/30/2015	84,346	39,475	46.8	320,331
9/30/2016	44,356	16,133	36.4	348,554

Funded Status and Funding Progress

The Agency is required to have a full actuarial evaluation completed triennially; the last required full evaluation was completed in fiscal year 2015. As of September 30, 2015, the actuarial accrued liability for benefits was \$351,596, and the actuarial value of assets was \$0, resulting in an unfunded actuarial accrued liability of \$351,596. The covered payroll (annual payroll for active participating employees) was \$9,400,899 for the fiscal year ended September 30, 2015, and the ratio of the unfunded actuarial accrued liability to the covered payroll was 3.74% (see required supplementary information).

Notes to Financial Statements (continued)

12. Post-Employment Health Care Benefits (continued)

Actuarial Methods and Assumptions

Actuarial valuations of an ongoing plan involve estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment and termination, mortality, and the health care cost trends. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. Projections of benefits for financial reporting purposes are based on the substantive plan provisions, as understood by the employer and participating members, and include the types of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the employer and participating members. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations.

The Agency's OPEB actuarial valuation for the 2015–2016 fiscal year used the entry age normal cost actuarial method to estimate the unfunded actuarial liability and to determine the annual required contribution. Because the OPEB liability is currently unfunded, the actuarial assumptions included a 4% rate of return on invested assets, which is the Agency's long-term expectation of investment returns under its investment policy. The actuarial assumptions also included a payroll growth rate of 3.50% per year, general inflation of 2.50% per year and an annual health care cost trend rate of 7.0% pre-Medicare initially for the 2015-2016 fiscal year, reduced to an ultimate rate of 5.0% for the fiscal year ended September 30, 2031. The unfunded actuarial accrued liability and gains/losses are being amortized as a level percentage of projected payroll on a closed basis over 30 years.

13. Risk Management

The Agency is exposed to various risks of loss related to tort; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Agency has transferred the risk to outside parties through the purchase of various types of insurance coverage.

Notes to Financial Statements (continued)

13. Risk Management (continued)

The Agency purchases the following insurance coverage through Risk Management Associates and Public Risk Insurance Agency/Brown and Brown, Inc., from various carriers: property insurance, inland marine, boiler and machinery insurance, commercial general liability, business auto liability and physical damage, marine hull coverage, employment practice liability, public official liability, government crime coverage, and environmental impairment liability coverage relative to the operation of the desalination plant. The Agency obtained its workers' compensation from Preferred Government Insurance Trust, a pool open to state and local governments. In addition, the Agency purchases storage tank insurance through Commerce &

Industry Insurance Company. There have been no significant reductions in insurance coverage from the prior year. Except as discussed in Note 15, no settlements have exceeded insurance coverage over the past three years.

14. Commitments and Contingencies

Litigation

The Agency is a party to various lawsuits, claims, and legal actions arising in the ordinary course of business. These actions relate primarily to eminent domain, construction claims, disputes, and personnel matters. Except as discussed in Note 15, any losses that may be incurred in connection with these matters are deemed by management to not be material to the Agency's financial statements.

Grant Funds

The Agency is subject to audit examination by funding agencies to determine compliance with grant conditions. In the event that expenditures would be disallowed, repayment could be required.

Operating Leases

The Agency leases land for the Seawater Desalination Plant under a noncancelable operating lease and easement agreement expiring December 31, 2032. The lease may be extended for up to two consecutive additional periods of 30 years each. Rental expense on this lease was \$42,218 in 2016. Real estate taxes of \$111,998 were also paid in 2016. The basic rent is adjusted yearly by applying the consumer price index for all urban consumers to the prior year basic rent.

Notes to Financial Statements (continued)

14. Commitments and Contingencies (continued)

Operating Leases (continued)

The aggregate future minimum operating lease payments for the fiscal year ended September 30, 2016, are as follows:

2017 2018 2019 2020 2021	Desalination Plant Land Lease
2017	\$ 42,253
2018	42,253
2019	42,253
2020	42,253
2021	42,253
2022	42,253
2023–2027	211,263
2028–2033	211,263
	\$ 676,044

At the June 2016 Board Meeting the Board Members approved a 36-month lease extension for temporary office space in Hillsborough County. Rental expense on this lease was \$22,986 in 2016.

The aggregate future minimum operating lease payments for the fiscal year ended September 30, 2016, are as follows:

	Buil	Office ding ase
2017	\$	20,856
2018		20,856
2019		28,848
	\$	70,560

Notes to Financial Statements (continued)

14. Commitments and Contingencies (continued)

Operations and Maintenance Agreements

The 20-year Operation, Maintenance, and Management (OM&M) Services Agreement for operation of the desalination plant with American Water-Pridesa, LLC, approved by the Board of Directors in 2004, went into effect as of November 8, 2007. Under this agreement, American Water-Pridesa, LLC operates and maintains the plant, and the Agency will pay a service fee consisting of a base OM&M charge, certain pass-through charges, maintenance reserve fund charges, and various fee adjustments. The base OM&M charge will be adjusted at the beginning of each contract year based on certain labor and plant cost indexes. The contract can be terminated for convenience with 90 days' notice and payment for all services performed, reimbursable expenses due, a termination fee of \$1 million gradually declining to zero after 15 years and demobilization fee of \$50,000. Total operating fees under this contract was \$5,842,910 for 2016.

The Agency is a party to an Operations and Maintenance (O&M) Agreement with Veolia Water North America for the operation of its Surface Water Treatment Plant. The agreement, which became effective in 2004, provides for the payment by the Agency of a service fee that includes a base O&M charge that is payable regardless of plant production levels and several variable and pass-through cost components. The base O&M charge and certain other cost components increase yearly based on an index directly related to the expense. The agreement is fully cancelable with 90 days' notice, payment of all accrued service fees, and any demobilization costs. Expense under this agreement was \$6,793,466 for the fiscal year ended September 30, 2016.

The Agency is also a party to a facility maintenance agreement with Veolia Water North America for the maintenance of the Keller Hydrogen Sulfide Treatment Facility. The agreement provides for payment by the Agency of a service fee and is fully cancelable with a pro rata settlement of the annual service fee for work performed prior to termination of the Agreement. Expense under this agreement was \$141,059 for the fiscal year ended September 30, 2016.

In 2005, the Agency entered into a service agreement with Veolia Water North America for operation and maintenance of the C.W. Bill Young Regional Reservoir. This agreement provides for payment of a monthly service fee and certain pass-through costs. The agreement is fully cancelable at the option of the Agency and was canceled due to the renovation on the reservoir. In 2014, the construction on the reservoir entered into the maintenance and monitoring phase. This is part of the contract with Kiewit Infrastructure Group, and the expense under this contract was \$1,267,652 for the fiscal year ended September 30, 2016.

Notes to Financial Statements (continued)

14. Commitments and Contingencies (continued)

Operations and Maintenance Agreements (continued)

In October 2012, the Agency entered into an Operation and Maintenance Services Agreement with CH2MHILL for operation and maintenance of the Lithia Hydrogen Sulfide Removal Facility beginning January 1, 2013, and terminating September 30, 2014. Upon termination, the agreement is renewable for three years, one year at a time or any portion thereof. On April 1, 2016, the Agency decided to terminate the agreement and since then it has been operated by the Agency staff. Expense incurred while contract was in effect totaled \$329,212 for the fiscal year ended September 30, 2016.

Regional Reservoir

The C.W. Bill Young Regional Reservoir, located in southern Hillsborough County, is designed to store up to 15.5 billion gallons from various surface water sources. The facility was completed and placed into full operational status in June 2005. Beginning in December 2006, larger-than-expected cracks began to form in the flat-plate soil-cement on the interior face of the embankment. The flatplate soil-cement is an erosion barrier that provides erosion protection for the embankment and is not a structural component of the reservoir. Engineers engaged by both the Agency and the FDEP agreed that the reservoir was safe and poses no public safety hazard. In August 2008, FDEP and the Agency agreed to limit the fill elevation at the Reservoir to 105 feet (approximately 6.5 billion gallons) to prevent potential storm-related wave damage to the cracked areas in the flat-plate soil-cement, until the damaged areas had been repaired. In June 2009, the Agency completed a short-term repair program and received FDEP approval to return the reservoir to its current permitted fill volume and rate of withdrawal. In June 2009, the Board of Directors adopted a resolution that authorized the General Manager to proceed with a permanent fix for the facility. Between October 2009, and April 2010, staff assembled a team of financial, technical, and legal advisors and began a competitive procurement process, which was completed in 2011. On June 20, 2011, the Board of Directors approved the proposal from design-builder Kiewit Infrastructure Group (Kiewit) to renovate the Regional Reservoir and increase storage by three billion gallons. Kiewit's proposed cost was approximately \$162,366,875, of which \$41,630,885 was to be used to increase the reservoir's capacity. In April 2012, during the permitting process, the Bureau of Mining and Minerals Regulation of the FDEP informed the Agency the application was complete, but FDEP had concerns regarding

Notes to Financial Statements (continued)

14. Commitments and Contingencies (continued)

Regional Reservoir (continued)

the potential for impacts to the increased storage facility caused by freeze protection agricultural pumping in the region. As a result of these concerns, the Agency received Board of Directors approval in June 2012 to redesign the project by eliminating the increased storage component. The contract amendment for the redesign in the approximate amount of \$129,376,976 was approved by the Board of Directors August 2012. The design was completed, and FDEP approved the project December 2012. In preparation for construction the reservoir, water levels were drawn down, which was complete December 2012. Full notice to proceed for construction was issued February 2013. In late July 2014, initial filling began, and construction was essentially completed in late 2014. On November 5, 2014, FDEP approved to transfer the reservoir permit to the operation phase.

15. Litigation Settlements and Insurance Recoveries

The Agency continues to participate in the ongoing class action litigation against over 100 defendants and co-conspirators pending in the United States District Court for the Southern District of New York. The lawsuit alleges price fixing in the sale of municipal derivative transactions by the defendants between January 1, 1992, and August 18, 2011. Tampa Bay Water participated in a number of bond transactions during this time period. Settlements have been agreed to with groups of defendants periodically during the last few years. When notified of the opportunity to do so, Tampa Bay Water has submitted a claim form identifying the transactions it participated in with the pertinent defendants during the relevant timeframe. In 2013, Tampa Bay Water received a total of \$121,373 from settlements with JP Morgan, Wells Fargo/Wachovia and GE. In April 2016, the Board authorized staff to submit a claim form to potentially receive funds from the groups of defendants who most recently agreed to a settlement. In July 2016, Tampa Bay Water received a total of \$399,065 from settlements with Morgan Stanley, GE and Bank of America.

On July 24th, 2015, High Service Pump Station Generator No. 2 had an engine failure that resulted in a fire within the unit's enclosure. In August 2015, the Board approved the costs associated the full repair. The Agency filed a claim with Starr Insurance to recover its losses resulting from the fire and it received a check totaling \$498,813 in March 2016.

Notes to Financial Statements (continued)

15. Litigation Settlements and Insurance Recoveries (continued)

On July 15th, 2016, the Surface Water Treatment Plant was hit by lightning that caused multiple control system failures. These control failures caused nine filter beds to overflow into the pipe gallery that contains major electrical and mechanical equipment necessary for filter operations. The overflow also entered the first and second floors of the administrative building causing water damage to some walls and ceilings. The estimated cost of \$905,088 was provided to the Board at the October 2015 Board Meeting. The Agency expects to recover all its costs minus the \$50,000 deductible. All the repairs are expected to be completed in FY17.

16. Subsequent Events

At the end of FY16 management is not aware of any events that could have a significant impact on the financial situation of the Agency.

Required Supplementary Information – Pension

Schedule of Agency Proportionate Share of Net Pension Liability – Florida Retirement System

	September 30		
-	2016		2015
Agency's proportion of the net pension liability	.02342%		.02418%
Agency's proportionate share of the net pension liability	\$ 5,913,769	\$	3,122,547
Agency's covered-employee payroll	\$ 9,400,899	\$	8,689,420
Agency's proportionate share of the net pension liability as a			
percentage of its covered-employee payroll	62.91%		35.94%
Plan fiduciary net position as a percentage of the total pension			
liability	84.88%		92.00%

The Agency implemented GASB Statement No. 68, Accounting and Financial Reporting for Pensions – an amendment of GASB Statement No. 27, and GASB Statement No. 71, Pension Transition for Contributions Made Subsequent to the Measurement Date – an amendment of GASB Statement No. 68, as of October 1, 2015; accordingly, only two years of data are available. The amounts above are determined as of September 30 of the previous fiscal year.

Schedule of Agency Contributions – Florida Retirement System

Last 10 Fiscal Years*

	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007
Contractually required contribution Contributions in relation to the	\$ 846,235	\$ 746,403	\$ 693,019	\$ 600,064	\$ 431,552	\$ 414,912	\$ 920,733	\$ 806,682	\$ 771,730	\$ 752,387
contractually required contribution	(846,235)	(746,403)	(693,019)	(600,064)	(431,552)	(414,912)	(920,733)	(806,682)	(771,730)	(752,387)
deficiency (excess)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Agency covered- employee payroll Contributions as a percentage of covered-	\$10,340,447	\$ 9,400,899	\$ 8,689,420	\$ 8,036,748	\$ 8,256,214	\$ 8,397,534	\$ 8,393,676	\$ 8,033,328	\$ 7,687,132	\$ 7,512,790
employee payroll	8.18%	7.94%	7.98%	7.47%	5.23%	4.94%	10.97%	10.04%	10.04%	10.01%

^{*}Amounts presented for each fiscal year were determined as of September 30 $\,$

Schedule of Agency Proportionate Share of Net Pension Liability – Health Insurance Subsidy Program

	September 30			
	2016		2015	
Agency's proportion of the net pension liability	.03163%		.03044%	
Agency's proportionate share of the net pension liability	\$ 3,686,822	\$	3,104,772	
Agency's covered-employee payroll	\$ 9,400,899	\$	8,689,420	
Agency's proportionate share of the net pension liability as a				
percentage of its covered-employee payroll	39.22%		35.73%	
Plan fiduciary net position as a percentage of the total pension				
liability	0.97%		0.50%	

The Agency implemented GASB Statement No. 68, Accounting and Financial Reporting for Pensions – an amendment of GASB Statement No. 27, and GASB Statement No. 71, Pension Transition for Contributions Made Subsequent to the Measurement Date – an amendment of GASB Statement No. 68, as of October 1, 2015; accordingly, only two years of data are available. The amounts above are determined as of September 30 of the previous fiscal year.

$Schedule\ of\ Agency\ Contributions-Health\ Insurance\ Subsidy\ Program$

Last 10 Fiscal Years*

	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007
Contractually required contribution Contributions in relation to the	\$ 171,651	\$ 156,055	\$ 109,487	\$ 96,441	\$ 91,644	\$ 93,213	\$ 93,170	\$ 89,170	\$ 85,327	\$ 83,392
contractually required contribution Contribution deficiency	(171,651)	(156,055)	(109,487)	(96,441)	(91,644)	(93,213)	(93,170)	(89,170)	(85,327)	(83,392)
(excess)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Agency covered- employee payroll Contributions as a percentage of covered- employee	\$10,340,447	\$ 9,400,899	\$ 8,689,420	\$8,036,748	\$8,256,214	\$8,397,534	\$8,393,676	\$8,033,328	\$7,687,132	\$7,512,790
payroll	1.66%	1.66%	1.26%	1.20%	1.11%	1.11%	1.11%	1.11%	1.11%	1.11%

^{*}Amounts presented for each fiscal year were determined as of September 30.

Notes to the Required Supplementary Information – Pension

September 30, 2016

Changes of Benefit Terms

There were no changes in benefits over the periods presented.

Changes of Assumptions

There were no changes in actuarial assumptions for the Florida Retirement System Pension Plan. As of June 30, 2016, the inflation rate assumption remained at 2.6%, the real growth assumption was 0.65%, and the overall payroll growth rate assumption remained at 3.25%. The long-term expected rate of return remained at 7.60%. The municipal rate used to determine total pension liability remained at 3.80% for the Health Insurance Subsidy Pension Plan.

Required Supplementary Information Other Post-Employment Benefits

Tampa Bay Water (A Regional Water Supply Authority)

Schedule of Funding Progress

September 30, 2016

Actuarial Valuation Date	1	ctuarial Value of Assets	Actuarial Accrued Liability	P.	Jnfunded Actuarial Accrued Liability	 nded atio	Covered Payroll	Unfunded as a Percent of Covered Payroll
09/30/2011	\$	_	\$435,574	\$	435,574	-%	\$ 8,679,082	5.0%
10/01/2012		_	695,815		695,815	_	8,625,056	8.1
10/01/2015 (1)		_	351,596		351,596	_	9,400,899	3.7

⁽¹⁾The Agency is required to have a full actuarial evaluation completed triennially; the last required full evaluation was completed in fiscal year 2016.



III. O	THER S	UPPLEM	IENTAR	RY INFO	RMATIC	N
• Bu	idgetary Co	omparison S	chedule Fi	scal Year 20	16 (Unaudi	ted)

Tampa Bay Water, Budgetary Comparison Schedule For the Fiscal Year Ended September 30, 2016

Enterprise Funds	Approved Budget 2016	Final Budget (1) 2016	Actual Amounts 2016	Variance with Final Budget Positive (Negative)			
Sources of Funds							
Water Sales	\$ 153,602,133	\$ 153,602,132	\$ 153,126,957	\$ (475,176)			
Additional Credits/ Surcharges	42,000	42,000	46,080	4,080			
TBC - Sale of Water	-	-	72,526	72,526			
Interest Income	859,552	859,552	1,019,717	160,165			
Litigation & Insurance Recoveries	-	-	1,188,148	1,188,148			
Miscellaneous Income	-	-	660,011	660,011			
Grant SWFWMD	-	-	74,917	74,917			
Capital Contribution FDEP	-	-	248,302	248,302			
Subtotal	154,503,685	154,503,684	156,436,658	1,932,974			
Transfers In from Rate Stabilization Account	5,325,000	5,325,000	5,325,000	-			
Est. Unencumbered Funds from Prior Year	3,200,826	8,509,993	8,509,993	-			
Transfer In from Capital Improvement	-	-	1,553,479	1,553,479			
Transfer In from Renewal & Replacement	5,018,329	5,018,329	2,516,508	(2,501,821)			
Transfer In from Energy Fund	-	-	204,790	204,790			
Total Sources	\$ 168,047,840	\$ 173,357,006	\$ 174,546,427	\$ 1,189,421			
Uses of Funds							
Personnel Services	14,696,010	15,021,265	14,360,036	(661,229)			
Materials & Supplies	2,554,905	2,578,995	1,880,699	(698,296)			
Professional Services	27,555,065	30,972,887	25,538,445	(5,434,443)			
Repairs & Other Services	4,405,332	5,245,492	5,242,364	(3,128)			

Total Uses	\$ 168,047,840	\$ 173,357,006	\$ 174,546,427	\$ 1,189,421
Transfer Out to Utility Reserve	-	76,260	500,887	424,627
Transfer Out to Operating Reserve Transfer Out to Rate Stabilization Account	-	-	12,089,243	12,089,243
Transfer Out to R&R Fund	3,000,000	3,000,000	3,155,183	155,183
Transfer Out to Capital Improvement Fund	26,995	26,995	4,592,553	4,565,558
Transfer Out to Energy Fund	-	-	278,222	278,222
Subtotal	\$ 165,020,845	\$ 170,253,751	153,930,339	(16,323,411)
Water for Resale -Variable Cost	1,544,575	1,720,881	1,720,881	<u>-</u>
Power / Electricity -Variable Cost	12,003,244	11,826,938	9,658,934	(2,168,004)
Water Treatment Chemicals -Variable Cost	10,665,878	10,665,878	7,337,426	(3,328,452)
Misc./Other-R&R Projects	5,018,329	5,018,329	-	(5,018,329)
Water Quality Credit to Member Governments	48,000	48,000	48,000	-
Total Debt Service-Acquisition Credit to Member Governments	10,231,558	10,231,558	10,231,558	-
Total Debt Service-Bonds	72,413,958	72,413,958	71,414,576	(999,382)
Capital Expenditures	1,509,992	2,048,729	4,445,946	2,397,217
Legal Services	545,000	545,021	302,054	(242,967)
Rent & Insurance	1,829,000	1,915,821	1,749,423	(166,398)

⁽¹⁾ Revised budget includes prior year purchase orders carried forward and all approved budget transfers.

Tampa Bay Water's Adopted Budget

In June 2015, The Board of Directors (Board) adopted a \$168.0 million budget for Fiscal Year 2016. The budget was adopted in accordance with Section 2.08 of the Amended and Restated Interlocal Agreement. The 2016 budget adheres to the budget policies and budgetary controls adopted by the Board for the Fiscal Year starting October 1, 2015 and ending September 30, 2016.

Budget Basis

The basis for developing and adopting the annual budget for Tampa Bay Water is established by the Amended and Restated Interlocal Agreement. This requires that the budget be prepared primarily on an accrual basis, which is similar to the Agency's annual financial statements. Notable differences between the budget basis and the GAAP basis used for financial reporting are as follows:

- Principle payments on long-term debt are treated as current expenditures for the budget basis, as opposed to being recorded as a reduction of outstanding liabilities for the GAAP basis.
- Capital expenditures funded from the rate are treated as current expenditures under the budget basis, but are treated as acquisition of capital assets under the GAAP basis.
- Capital expenditures funded from debt proceeds are not reflected under the budget basis and are capital asset acquisitions under the GAAP basis.
- The budget basis includes only that interest income which is available for use for budgetary purposes. The GAAP basis reflects all interest income, including that restricted as to purpose, and as adjusted for interest income which is offset against interest costs allocated to construction projects in accordance with GAAP.
- The budget basis includes only interest expense that is to be paid from the rate and budgeted revenue sources. Interest expense under the GAAP basis may also include interest costs being paid from bond proceeds (capitalized interest) and will exclude any interest costs that are treated as a cost of assets in the construction phase.
- The budget basis also reflects transfers to and from various reserves, which are not revenue and expense under the GAAP basis.

Budget Process

Section 2.08. Article II, *Creation and Governance*, of the Amended and Restated Interlocal Agreement establishes the procedures and requirements for the development of an annual budget for Tampa Bay Water. The requirements are as follows:

• Prior to July 1 of each year, the General Manager shall prepare and deliver to the Board a balanced tentative budget for Tampa Bay Water covering its proposed operating and other financial requirements for the ensuing fiscal year. The tentative budget shall identify:

- The rate at which Quality Water will be sold to Member Governments during such fiscal year; and
- O The rate to be charged to the City of Tampa for water provided through the Tampa Bypass Canal pumping facility during such fiscal year.
- The Board shall publish a notice of its intention to adopt the budget and shall provide copies of the notice and tentative budget to each Member Government on or before the first publication date. The notice shall include a summary of the tentative budget; specify the rates at which Quality Water will be sold to the Member Governments; and identify the time, date, and place at which the public may appear before the Board and state their objections to or support of the budget and rates. The notice shall be published once a week for two consecutive weeks within thirty (30) days of the public hearing, in any newspaper qualified to accept legal advertisements in each county in the jurisdiction of Tampa Bay Water, the last insertion of which shall appear not less than one week prior to the date set by the Board for the hearing on the proposed budget and rates.
- At the time, date and place specified in the notice, the Board shall conduct a public hearing and thereafter may consider adoption of the budget and rates with any amendments it deems advisable. Unless otherwise authorized by the Board, the final budget and rates shall be adopted by August 1.
- The adopted budget shall be the operating and fiscal guide for Tampa Bay Water for the ensuing fiscal year. The Board may amend the budget at any regular or special meeting; provided however, that prior to approving any budget amendment that increases the total budget for any fiscal year (other than a budget amendment appropriating grant funds or the proceeds of debt obligations), the Board shall provide notice and conduct an additional public hearing in the manner described above.

Budget Amendments

Agency policy allows the transfer of budget between sub-categories within a single budgetary category (e.g. within Professional Services from Hydrological Services to Ecological Services) with the approval of the General Manager. Transfers of budget between major categories (e.g. from Professional Services to Materials & Supplies or to Repairs & Other Services) must be submitted to the Agency's board for approval regardless of dollar amount. Any increase to the total budget also requires Board approval and a public hearing.

Operating Division/Departments

Operating Divisions / Departments	Approved 2016 Budget	Transfers & Adjustments	Final 2016 Budget	2016 Actuals	Encumbrance/ Carry Forward For Use in FY17	Variance with Final Budget and Actuals Positive (Negative)
W. D. 1						
Water Production	* 50 04 4 5 4 4	* • • • • • • • • • • • • • • • • • • •	* F G G A C A G A C A G A C A G A C A C A C A C A C A C C A C C A C C A C C A C C A C C A C C A C C A C	* 45 50 4 4 6 5	* • • • • • • • • • • • • • • • • • • •	A
Division	\$ 53,916,744	\$ 3,144,999	\$ 57,061,743	\$ 47,794,127	\$ 2,862,345	\$ 6,405,271
Human Resources						
Department	3,308,861	(1,772,403)	1,536,458	546,367	10,669	\$ 979,422
Finance &						
Administration Division	94,689,849	(224,735)	94,465,113	85,528,167	180,959	\$ 8,755,987
Science & Technology						
Division	14,319,245	3,406,303	17,725,548	13,969,423	2,650,114	\$ 1,106,011
Public Relations Division	879,279	25,848	905,127	708,889	59,235	\$ 137,003
Office of General	ŕ	ŕ	ŕ	ŕ	ŕ	· ·
Manager	383,363	30,865	414,228	369,229	-	\$ 44,999
O	,	,	,	,		"
General Counsel	550,500	(2,979)	547,521	302,054	-	\$ 245,467
Total Operating Divisions /						
Departments	\$ 168,047,841	\$ 4,607,898	\$ 172,655,738	\$ 149,218,256	\$ 5,763,322	\$ 17,674,160

Monthly Financial Reporting

In accordance with best financial management practices, The Finance Department provides monthly financial reports to the Board. The monthly reports provide the Board with a clear comparison of actual expenses to budgeted amounts as well as a means of monitoring water production for each member government and revenues received from water sales.



IV. STATISTICAL SECTION

The Statistical Section of Comprehensive Annual Financial Report for Tampa Bay Water is intended to provide financial statement users with additional historical perspective, context, and detail to assist in using information in the financial statements, notes to financial statements, and required supplementary information to understand and assess the agencies economic condition.

The Statistical Section is unaudited.

• Financial Trends (Tables 1-7)

These tables and charts contain trend information to help the reader understand how Tampa Bay Water's performance has changed over time.

• Revenue Capacity (Tables 8-10)

These tables and charts contain information to help the readers assess Tampa Bay Water's most significant revenue sources.

• Debt Capacity (Tables 11-12)

These tables and charts present information to help the reader assess the ability of Tampa Bay Water to pay debt service on outstanding debt.

• General Information (Tables 13-15)

These tables and charts contain service and infrastructure data to help the reader understand how information in its financial report relates to Tampa Bay Water provided services and activities.

Demographic and Economic Information (Tables 16-17)

These tables offer demographic and economic indicators to help the reader understand the environment in which Tampa Bay Water's financial activities take place.

TABLE 1, Net Position - Last 10 Fiscal Years

			Net P	osit	ion			
Fiscal Year	Net Investments in Capital Assets	Restricted	Unrestricted	Total Net Position		Ch	anges in Net Position	% of Change in Net Position
	-	¢ 46 174 572	Ф 22 042 F00	ďτ				
2016	\$ 690,767,988	" , ,	\$ 33,842,580	\$	770,785,141	\$	1,913,645	0.25%
2015 (1)	692,643,905	42,852,884	33,374,707		768,871,496		3,612,307	0.47%
2014	686,131,584	43,407,942	35,719,663		765,259,189		21,081,985	2.83%
2013 (2)	671,904,961	54,772,859	17,499,384		744,177,204		14,392,198	1.97%
2012	663,058,283	29,369,416	37,357,307		729,785,006		13,109,808	1.83%
2011	649,929,029	35,343,493	31,402,676		716,675,198		33,344,263	4.88%
2010	611,067,853	39,123,257	33,139,825		683,330,935		100,753,432	17.29%
2009 (3)	507,011,988	53,998,988	21,566,527		582,577,503		79,405,287	15.78%
2008	428,969,087	42,017,587	32,185,542		503,172,216	43,897,339		9.56%
2007	384,871,582	43,936,802	30,466,493		459,274,877		459,274,877	8.02%

Notes

⁽¹⁾ The beginning net position for fiscal year 2015 was restated to reflect the implementation of GASB 68, which was a decrease of \$5,311,035 in net position

⁽²⁾ The net position for fiscal year 2013 was restated to reflect the implementation of GASB 65, which decreased the net position by \$6,001,560.

⁽³⁾ The net position for fiscal year 2009 was restated to reflect the implementation of GASB 53, which increased the net position by \$20,779,169.

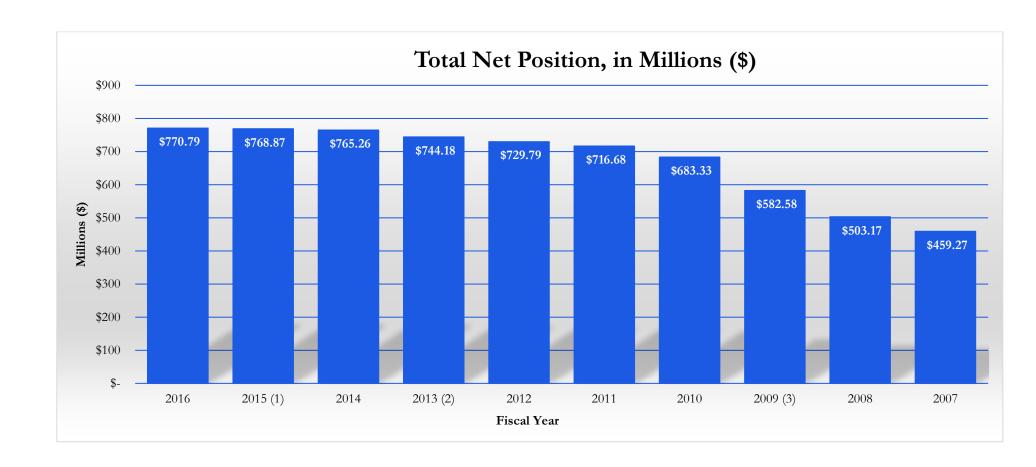


TABLE 2, Restricted Assets - Last 10 Fiscal Years

]	Restricted As	ssets				
Fiscal Year	Construction Funds	Sinking Funds	Renewal and Replacement Funds	Capital Improvement Funds	Energy Savings Funds	Operations and Maintenance Reserve	Debt Service Reserve Funds	Rebate Funds	Litigation Escrow Funds	Total Restricted Assets
2016	\$ 19,933,463	\$ 49,673,607	\$ 26,948,014	\$ 14,879,816	\$ 253,127	\$ 4,035,616	\$ 71,289,314	\$ -	\$ -	\$ 187,012,957
2015	27,225,121	50,208,519	26,350,159	11,846,831	179,695	4,476,199	73,169,250	-	-	193,455,774
2014	42,326,766	52,030,035	24,776,568	12,500,450	174,621	5,127,419	73,716,549	-	-	210,652,408
2013	113,551,626	55,100,803	15,280,000	10,865,017	-	4,698,683	73,716,549	-	20,608,656	293,821,334
2012	88,991,031	49,472,383	13,148,153	11,149,192	-	4,720,037	67,504,606	-	-	234,985,402
2011	119,633,637	43,156,580	12,673,343	14,998,497	-	6,653,882	67,568,652	-	-	264,684,591
2010	141,157,573	49,102,812	11,415,857	27,191,077	-	6,653,882	74,257,841	77,549	-	309,856,591
2009	188,905,560	48,965,595	10,182,741	27,880,222	-	4,979,094	74,257,841	161,373	-	355,332,426
2008	213,970,454	47,482,068	10,021,307	28,656,401	-	4,641,521	74,257,841	99,314	-	379,128,906
2007	138,462,653	56,302,884	9,163,004	33,514,469	-	3,935,363	72,934,508	304,650	-	314,617,531

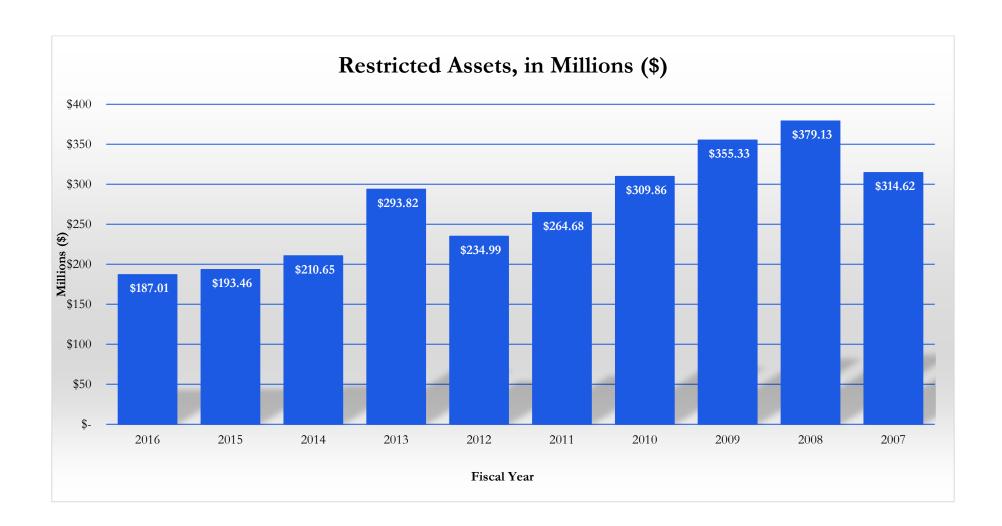


TABLE 3, Revenues and Capital Contributions - Last 10 Fiscal Years

		(Oper	ating Revenues		
Fiscal Year	١	Water Sales	Rat	te Stabilization Transfers	То	tal Operating Revenues
2016	\$	153,320,480	\$	1,745,750	\$	155,066,230
2015		154,724,559		(1,172,575)		153,551,984
2014		155,333,597		5,849,796		161,183,393
2013		156,492,882		(6,091,430)		150,401,452
2012		158,116,067		7,929,766		166,045,833
2011		150,919,524		(7,329,961)		143,589,563
2010		149,183,609		5,502,540		154,686,149
2009		151,725,100		6,287,418		158,012,518
2008		152,547,254		2,855,489		155,402,743
2007		145,467,440		(17,299,246)		128,168,194

	Nonoperating Revenues												
Investment Income (1)		0	on and Insurance Recoveries		arbitrage ecovery		Other	Total Nonoperating Revenues					
\$ 1,201,511		\$	1,188,148	\$	-	\$	_	\$	2,389,659				
1,227,705			979,352		-		-		2,207,057				
732,928			22		-		-		732,950				
(362,052)			-		3,894,212		-		3,532,160				
641,299			-		-		-		641,299				
1,551,078			6,014,144		-		-		7,565,222				
11,710,319			1,116,219		-		-		12,826,538				
4,284,849	(2)		145,372		-		-		4,430,221				
8,279,462			-		-		-		8,279,462				
11,116,725			10,706,209		-		585,463		22,408,397				

TABLE 3, Revenues and Capital Contributions - Last 10 Fiscal Years - Continued

Capita	l Contributions		Revenues & Contributions
\$	248,302	\$	157,704,191
	-		155,759,041
	-		161,916,343
	204,569		154,138,181
	2,451,041		169,138,173
	19,060,143		170,214,928
	60,750,539		228,263,226
	96,760,220		259,202,959
	36,612,763		200,294,968
	13,045,089		163,621,680

⁽¹⁾ Net of Realized, Unrealized and Capitalized Amount

⁽²⁾ The net position for fiscal year 2009 was restated to reflect the implementation of GASB 53, which increased the investment income by \$1,206,488.

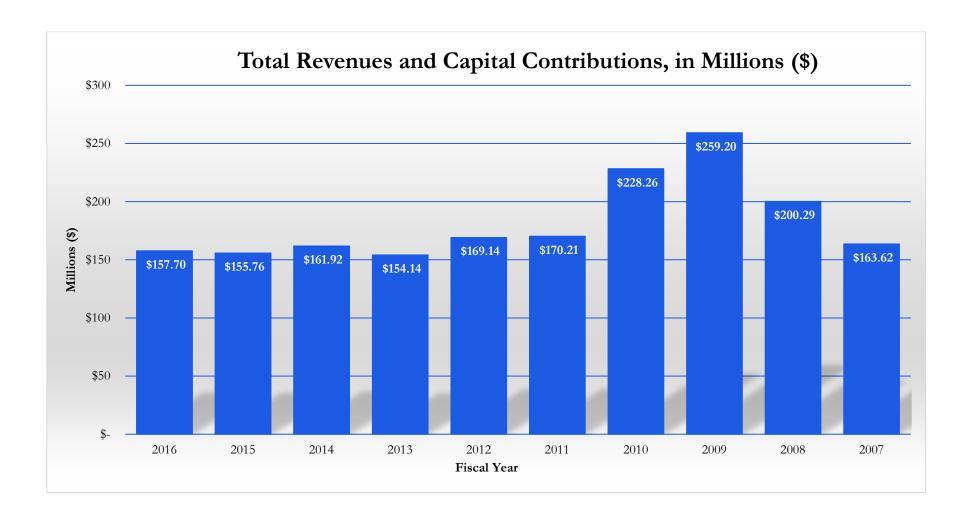


TABLE 4, Total Expenses - Last 10 Fiscal Years

	Total Expenses													
Fiscal Year	Operating Expenses		Depreciation		Interest Expense			Other, Net	Total Expenses					
2016	\$ 65,589,5	515 \$	29,534,326	\$	53,797,721		\$	6,868,984	\$	155,790,546				
2015	64,117,	276	28,692,538		53,173,194			852,691		146,835,699				
2014	63,694,	839	24,836,437		47,613,797			4,689,285		140,834,358				
2013	61,331,	673	25,827,068	45,798,01		(2)		824,451		133,781,211				
2012	61,463,	474	25,550,967		46,995,990			22,017,934		156,028,365				
2011	63,226,	414	24,627,685		48,339,849			676,717		136,870,665				
2010	68,487,	492	21,662,633		47,976,106			10,162,732		148,288,963				
2009	80,959,	736	24,982,405		51,150,421	(3)		22,138,615		179,231,177				
2008	71,589,	610	22,297,214	48,451,423			14,059,382			156,397,629				
2007	55,960,	457	21,092,079		50,410,889			2,052,601		129,516,026				

⁽¹⁾ Net of interest expense incurred during construction, "capitalized interest".

⁽²⁾ The interest expense for fiscal year 2013 was restated to reflect the implementation of GASB 65, which increased interest expense by \$36,788

⁽³⁾ The interest expense for fiscal year 2009 was restated to reflect the implementation of GASB 53, which increased the expense by \$639,993

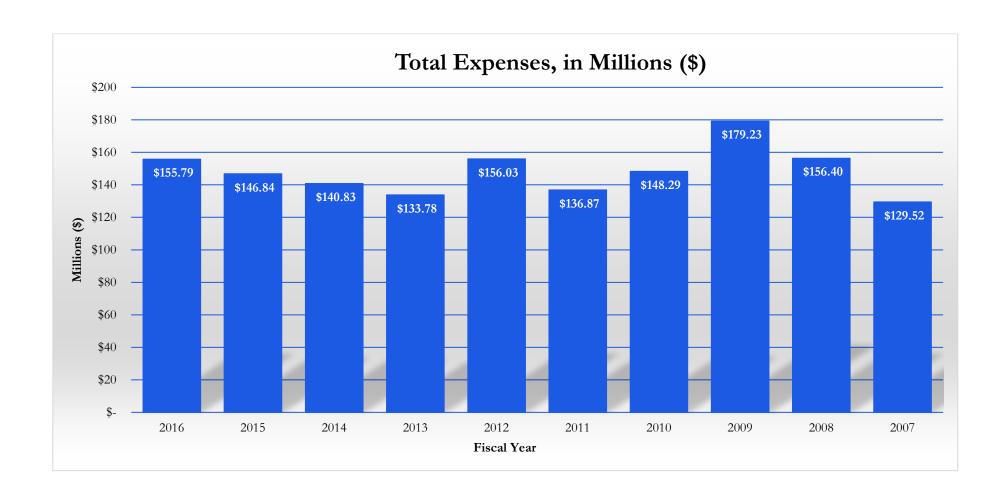


TABLE 5, Operating Department/Program Expenses By Major Expense Category - Last 10 Fiscal Years

				Op	erat	ing Departn	nent/I	Program Exp	enses	By Major E	xpe	nse Categ	ory				
				Operating		Outside	1	Repairs /									
	F	Personnel	1	Materials &	P	rofessional	Main	Maintenance and		Rentals, Leases and		Legal		Capital		Capital Offset	
Fiscal Year	(Services		Supplies		Services	Oth	er Services	I	nsurance	S	Services	Ex	penditures		Account (1)	
2016	\$	14,360,036	\$	1,880,699	\$	26,961,759	\$	5,681,474	\$	1,749,423	\$	302,054	\$	8,126,783	\$	(11,938,629)	
2015		12,853,164		2,070,255		26,954,069		4,400,801		1,771,166		292,042		12,729,402		(16,217,553)	
2014		12,113,326		2,242,137		27,594,557		4,155,234		1,821,898		321,258		102,686,949		(109,214,448)	
2013		10,881,764		1,955,653		28,875,211		4,360,741		1,687,154		620,425		89,532,267		(97,900,109)	
2012		10,841,978		1,868,548		37,210,496		3,326,424		1,424,433		2,948,546		48,774,189		(63,821,545)	
2011		11,443,499		1,804,028		36,490,232		2,936,938		1,184,167		3,995,902		53,916,293		(69,369,220)	
2010		11,698,022		1,671,727		35,101,860		3,170,932		1,135,390		4,437,428		100,694,703		(114,389,518)	
2009		11,119,938		1,763,210		40,844,803		4,539,452		1,228,213		2,278,632		106,540,180		(119,200,358)	
2008		10,724,069		1,974,916		44,820,026		3,102,421		594,846		385,331		86,616,793		(104,157,295)	
2007		10,188,240		1,669,010		39,206,166		2,560,414		1,253,930		1,585,510		56,889,057		(74,636,349)	

	Operating	Department/Progran	n Ex	penses By Major	Expens	se Cont.
Variabl	le Cost Expenses	Water Quality Expense	О	ther Expenses (2)	Total	Operating Expenses
\$	18,717,241	\$ 48,000	\$	(299,324)	\$	65,589,515
	19,390,716	48,000		(174,787)		64,117,276
	22,113,407	48,000		(187,479)		63,694,839
	21,169,041	195,000		(45,476)		61,331,673
	19,099,049	195,000		(403,644)		61,463,474
	20,654,621	195,000		(25,046)		63,226,414
	24,707,252	292,000		(32,305)		68,487,492
	31,773,909	292,000		(220,243)		80,959,736
	27,263,827	309,750		(45,073)		71,589,610
	16,853,844	363,000		27,635		55,960,457

⁽¹⁾ Expenditures incurred with bond funds

⁽²⁾ Miscellaneous income, sales of surplus materials and supplies, and rental income

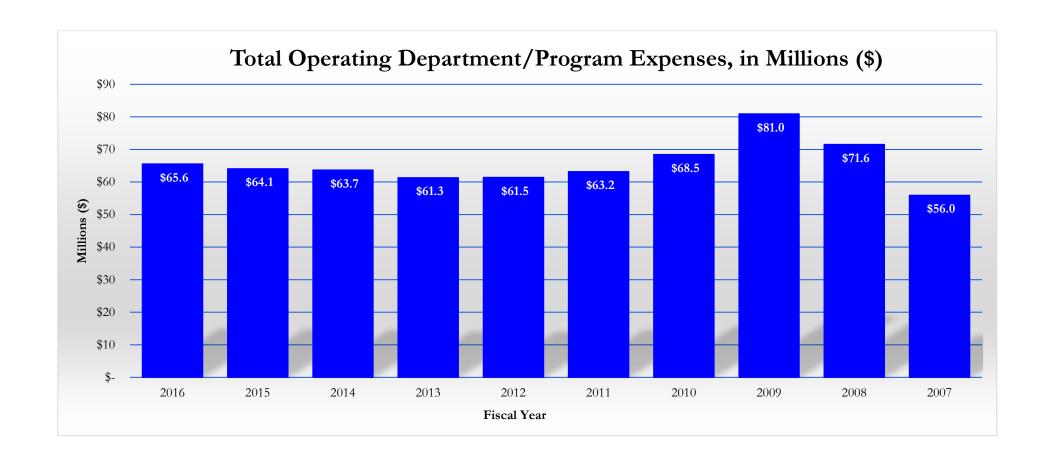


TABLE 6, Total Capital Assets - Last 10 Fiscal Years

			Capital As	sets No	ot Depreciat	ed		Depre	eciable Capital A	Asset	ts, Ne	
Fiscal Year	Land	Co	onstruction in Process		ftware in elopment	То	tal Capital Assets Not Depreciated	Land l	Improvements		We	
2016	\$ 78,809,999	\$	14,369,617	\$	-	\$	93,179,616	\$	3,294,937	\$	139	
2015	79,009,272		25,046,156		-		104,055,428		3,294,937		135	
2014	79,011,824		162,427,790		-		241,439,614		3,294,937		132	
2013	79,011,824		94,389,959		120,332		173,522,115		3,294,937		132	
2012	79,011,824		70,171,367		88,809		149,272,000		3,294,937		131	
2011	79,009,159		38,053,485		59,579		117,122,223		3,167,178		129	
2010	78,765,870		198,380,184		143,507		277,289,561		3,167,178		157	
2009	78,547,465		148,266,756		155,591		226,969,812		2,961,452		156	
2008	78,025,735		85,670,016		-		163,695,751		2,961,452		156	
2007	77,160,366		71,908,728		-		149,069,094		2,937,615		155	

Depre	ciable Capital	Asset	s, Net	
Land I	mprovements		Wells	 Treatment and ping Facilities
\$	3,294,937	\$	139,107,959	\$ 690,138,664
	3,294,937		135,730,911	679,588,963
	3,294,937		132,464,714	671,568,091
	3,294,937		132,274,213	666,965,575
	3,294,937		131,040,895	630,439,010
	3,167,178		129,879,100	629,775,738
	3,167,178		157,088,451	453,766,151
	2,961,452		156,770,184	432,358,278
	2,961,452		156,601,716	426,251,593
	2,937,615		155,646,398	413,767,951

TABLE 6, Total Capital Assets - Last 10 Fiscal Years - Continued

			1	Depre	ciable Capital Ass	ets, N	Net				
7	Transmission Mains	Buildings	Reservoir	Othe	r Equipment and Software	Ι	Accumulated Depreciation/Amortization	Total	Depreciable Capital Assets, Net	Tota	al Capital Assets
\$	339,673,167	\$ 19,555,850	\$ 297,129,318	\$	20,061,991	\$	334,027,402	\$	1,174,934,484	\$	1,268,114,100
	339,673,167	19,555,850	296,650,557		19,150,872		305,328,137		1,188,317,120		1,292,372,548
	339,673,167	19,555,850	155,663,688		18,923,170		277,687,083		1,063,456,534		1,304,896,148
	339,673,167	19,517,378	160,793,688		18,272,091		254,213,727		1,086,577,322		1,260,099,437
	335,893,786	17,588,850	160,712,121		17,521,873		229,085,711		1,067,405,761		1,216,677,761
	335,233,711	17,311,530	160,528,811		17,298,300		205,473,272		1,087,721,096		1,204,843,319
	297,278,505	17,305,980	147,645,314		16,199,886		181,573,989		910,877,476		1,188,167,037
	295,318,975	17,303,400	147,645,314		22,132,371		170,977,603		903,512,371		1,130,482,183
	282,527,823	16,905,804	147,645,314		17,047,183		150,707,629		899,233,256		1,062,929,007
	264,603,481	10,989,839	147,505,617		16,300,209		134,671,445		877,079,665		1,026,148,759

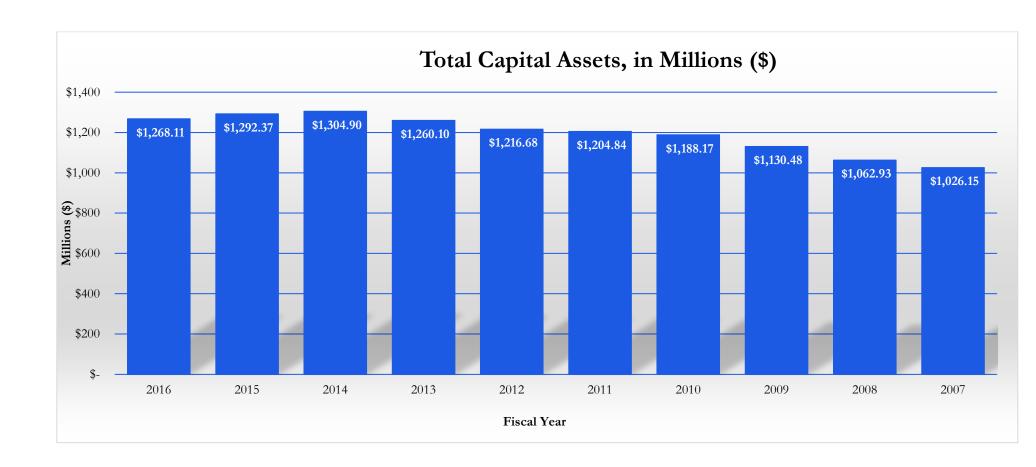


TABLE 7, Total Net Investment in Capital Assets - Last 10 Fiscal Years

						Ca	pital A	Assets Not Dep	reciat	ed				
Fiscal Year	Eq	perty, Plant, and juipment net of Depreciation	Wa	nter Capacity Rights	Box	nd Issue Costs (net)	Defe	erred Outflow	asset	ng Term Debt (all acquisition related pt reserve funding)	Sw	aption Payable	Γ	Demand Bonds Payable
2016	\$	1,268,114,100	\$	318,058,360	\$	265,044	\$	-	\$	(980,574,342)	\$	-	\$	
2015		1,292,372,548		318,058,360		319,040		-		(1,009,820,762)		-		-
2014		1,304,896,148		318,058,360		622,906		-		(1,039,640,645)		-		-
2013		1,260,099,437		318,058,360		697,792		-		(1,074,567,968)		-		-
2012		1,216,677,761		318,058,360		6,742,066		-		(1,022,760,786)		-		-
2011		1,204,843,319		318,058,360		7,488,449		-		(1,056,127,616)		-		-
2010		1,188,167,037		318,058,360		7,061,928		43,277,292		(1,087,208,576)		(59,168,913)		-
2009		1,130,482,182		318,058,360		7,701,021		17,873,642		(1,116,163,666)		(41,735,751)		(21,250,000)
2008		1,062,929,007		318,058,360		8,435,625		-		(1,144,153,136)		(26,198,828)		(63,750,000)
2007		1,026,148,759		318,058,360		8,237,148		-		(1,066,462,238)		(16,215,920)		(85,000,000)

TABLE 7, Total Net Investment in Capital Assets - Last 10 Fiscal Years - Continued

		Capital Assets Not D	epred	ciated			
Short Term portion of Acquisition Credits	Cash & I Serv	n Debt Applicable to nvestments of Debt ice Resave and nded Construction Funds		ounts Payable construction Funds	Capital Assets t Depreciated	Tot	al Capital Assets (In Millions)
\$ (5,688,644)	\$	91,222,777	\$	(629,307)	\$ 690,767,988	\$	690.77
(5,422,438)		100,394,372		(3,257,215)	692,643,905	\$	692.64
(5,173,062)		116,043,308		(8,675,432)	686,131,584	\$	686.13
(4,936,599)		187,131,066		(14,577,127)	671,904,961	\$	671.90
(4,714,094)		156,143,603		(7,088,627)	663,058,283	\$	663.06
(4,504,628)		186,184,518		(6,062,208)	649,880,194	\$	649.88
(4,308,588)		221,630,522		(16,441,210)	611,067,853	\$	611.07
(4,125,024)		252,650,841		(15,700,448)	527,791,157	\$	527.79
(4,058,676)		289,626,255		(11,919,519)	428,969,088	\$	428.97
(3,965,955)		214,387,206		(10,315,779)	384,871,582	\$	384.87

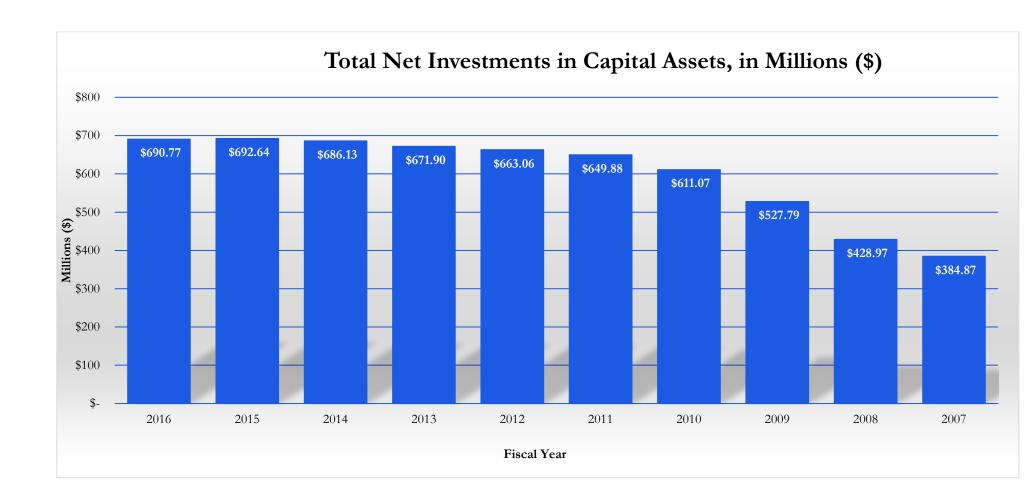


TABLE 8, Schedule of Rates - Last 10 Fiscal Years

Fiscal Year	Water	r Rate Per 1,000 Gallons (1)
2016	\$	2.5590
2015	\$	2.5590
2014	\$	2.5590
2013	\$	2.5590
2012	\$	2.5590
2011	\$	2.5295
2010	\$	2.3980
2009	\$	2.2451
2008	\$	2.2488
2007	\$	2.2036

(1) The rate is set up on a fiscal year basis starting on October 1st of each year.

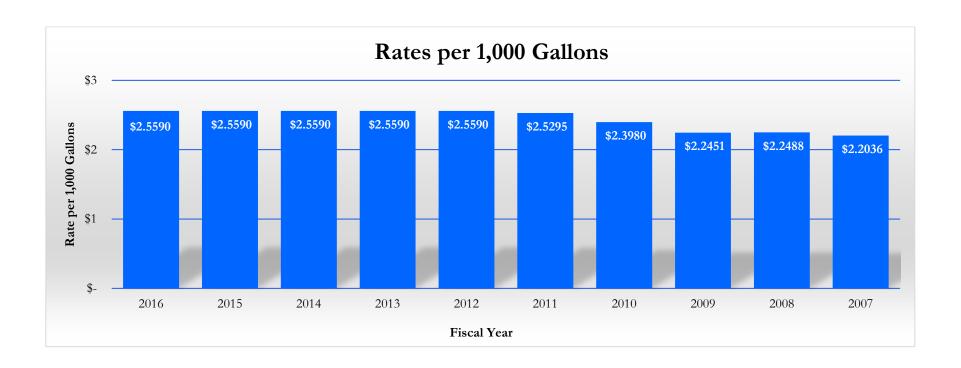


Table 9 Water Sales (Millions of Gallons Per Day) - Fiscal Years Ended September 30, 2016 and 2007

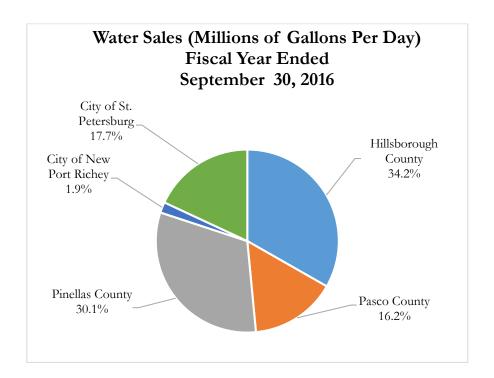
Fiscal Year Ended September 30, 2016

Fiscal Year Ended September 30, 2007

Member Agency	Water Sales at Uniform Rate (million gallons)	Percentage of Water Sold	Member Agency	Water Sales at Uniform Rate (million gallons)	Percentage of Water Sold
Hillsborough County	55.03	34.1%	Hillsborough County	52.63	28.2%
Pasco County	25.92	16.1%	Pasco County	26.57	14.2%
Pinellas County	48.23	30.0%	Pinellas County	64.76	34.8%
City of Tampa (1)	-	0.0%	City of Tampa	9.41	5.0%
City of New Port Richey	3.10	1.9%	City of New Port Richey	2.86	1.5%
City of St. Petersburg	28.50	17.7%	City of St. Petersburg	30.45	16.3%
Total Water Sales	160.78	100%	Total Water Sales	186.68	100%

Notes:

⁽¹⁾ In Fiscal Year 2016 the City of Tampa did not purchase any water from Tampa Bay Water under the Uniform Rate



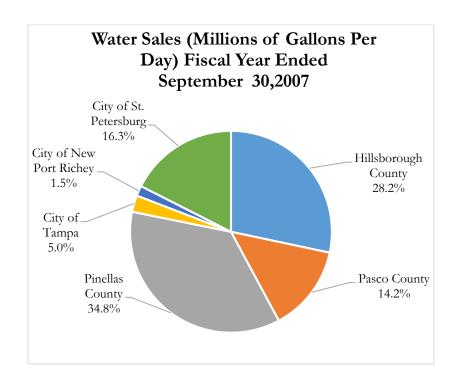


TABLE 10, Water Sales by Member - Last 10 Fiscal Years

				Water Sale	es by Member	Last 10 Fiscal Yea	rs			
Fiscal	Pinellas	H	illsborough	City of St.	Pasco	City of Tampa	City	of New Port	T	otal Waters
Year	County		County	Petersburg	County	City of Tampa		Richey		Sales
2016	\$ 45,936,076	\$	52,414,672	\$ 27,143,671	\$ 24,681,768	\$ -	\$	2,950,771	\$	153,126,958
2015	48,836,008		51,430,199	27,940,618	23,611,104	-		2,906,630		154,724,559
2014	50,380,122		50,421,414	27,395,744	24,258,660	-		2,835,657		155,291,597
2013	51,593,740		48,786,711	28,031,711	25,046,401	381,307		2,653,012		156,492,882
2012	51,623,043		47,926,996	27,476,689	23,678,500	5,072,040		2,338,800		158,116,068
2011	50,167,323		47,097,769	25,582,233	21,912,394	3,900,974		2,258,831		150,919,524
2010	53,206,145		45,620,309	26,531,518	21,393,549	99,893		2,332,195		149,183,609
2009	50,793,218		41,568,310	24,568,837	20,425,064	12,266,183		2,103,488		151,725,100
2008	53,482,048		42,722,711	25,027,409	22,505,372	5,798,369		3,011,345		152,547,254
2007	50,062,951		40,687,916	23,539,274	20,541,865	8,424,253		2,211,182		145,467,440

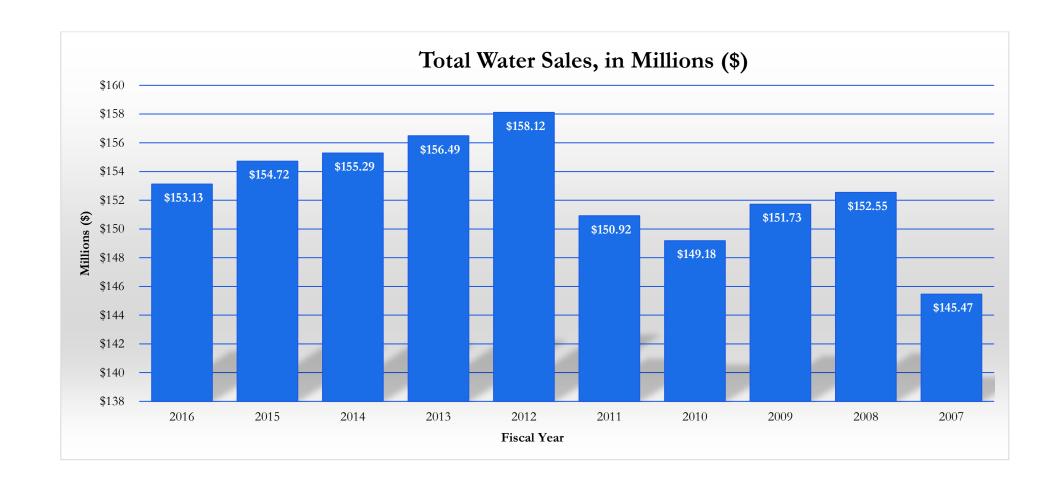


TABLE 11, Short-term and Long-term Debt Outstanding - Last 10 Fiscal Years

	Short-term D	Debt
Fiscal		
Year		
2016	\$	34,513,644
2015		32,612,438
2014		32,238,062
2013		32,056,599
2012		30,574,094
2011		30,044,628
2010		28,263,588
2009		27,215,024
2008		26,158,676
2007		36,090,955

Lo	ng-term Debt						
	1998A Bonds	1998B Bonds	1999 Bonds	20	001A Bonds	2001B Bonds	2004 Bonds
\$	-	\$ -	\$ -	\$	50,000,000	\$ -	\$ 35,465,000
	-	-	-		50,000,000	-	47,235,000
	-	-	-		50,000,000	-	58,415,000
	-	-	-		50,000,000	-	69,070,000
	-	-	-		50,000,000	-	79,215,000
	-	-	-		50,000,000	-	88,875,000
	27,360,000	38,340,000	7,585,000		301,935,000	157,895,000	95,050,000
	27,360,000	38,340,000	14,805,000		302,890,000	161,280,000	101,045,000
	27,360,000	38,340,000	21,690,000		303,810,000	164,545,000	106,900,000
	30,710,000	43,670,000	28,265,000		304,695,000	167,695,000	107,150,000

Long	g-term Debt								
2	2005 Bonds	2006 Bonds	2008 Bonds	2010 Bonds	2011 Bonds	2011A Bonds	201	1B Bonds	2013 Bonds
\$	139,650,000	\$ -	\$ -	\$ 6,395,000	\$ 58,670,000	\$ 46,245,000	\$	-	\$ 75,295,0
	145,060,000	355,000	101,375,000	66,980,000	68,785,000	46,275,000		29,525,000	75,295,0
	150,205,000	62,890,000	101,375,000	66,980,000	78,415,000	139,465,000		148,105,000	75,295,0
	155,080,000	64,795,000	101,375,000	66,980,000	87,585,000	139,760,000		148,270,000	75,295,0
	159,720,000	67,940,000	101,375,000	66,980,000	96,320,000	140,050,000		148,435,000	
	164,135,000	70,955,000	101,375,000	66,980,000	104,645,000	140,335,000		148,595,000	
	167,865,000	73,860,000	101,375,000	-	-	-		-	
	171,475,000	76,650,000	101,375,000	-	-	-		-	
	174,965,000	79,325,000	101,375,000	-	-	-		-	
	174,965,000	81,885,000	-	-	-	-		-	

TABLE 11, Short-term and Long-term Debt Outstanding - Last 10 Fiscal Years - Continued

Long-term Debt Continued														
	2015A Bonds		2015B Bonds		2016A Bonds		2016B Bonds		2016C Bonds		Acquisition Credits		Unamortized Bond Issue Premium	
\$	180,835,000	\$	94,780,000	\$	96,630,000	\$	32,590,000	\$	55,345,000	\$	84,858,357	\$	79,319,608	
	180,835,000		95,555,000		-		-		-		90,548,001		65,530,144	
	-		-		-		-		-		95,970,439		65,586,394	
	-		-		-		-		-		101,143,501		76,344,434	
	-		-		-		-		-		106,080,099		75,844,431	
	-		-		-		-		-		110,794,193		86,705,946	
	-		-		-		-		-		115,298,821		31,409,898	
	-		-		-		-		-		119,607,409		34,856,747	
	-		-		-		-		-		123,732,433		38,411,599	
	-		-		-		-		-		127,791,109		38,729,487	

Long-term Debt Continued										
Unar	mortized Bond Issue Discount	Deferred refunding losses	Total Long-term Debt		Net OPEB obligation		Net pension liability - FRS Pension plan		Net pension liability - HIS plan	
\$	-	\$ -	\$	1,036,077,965	\$	348,554	\$	5,913,769	\$	3,686,822
	-	-		1,063,353,145		320,331		3,122,547		3,104,772
	-	-		1,092,701,833		-		-		-
	-	(61,129,966)		1,074,567,969		-		-		-
	-	(69,198,744)		1,022,760,786		-		-		-
	-	(77,267,523)		1,056,127,616		-		-		-
	(3,289,100)	(27,476,043)		1,087,208,576		-		-		-
	(3,474,770)	(30,045,720)		1,116,163,666		-		-		-
	(3,662,671)	(32,638,225)		1,144,153,136		-		-		-
	(3,862,628)	(35,230,730)		1,066,462,238		-		-		-

TABLE 11, Short-term and Long-term Debt Outstanding - Last 10 Fiscal Years - Continued

Lon	g-term Debt Continue	d						Total No	oncurrent Liabilities (In
	Other noncurrent Legal Settle		Fair value of interest rate swaption		Deferred Revenue		Total noncurrent liabilities		Millions)
\$	-	\$ -	\$ -	\$	-	\$	1,046,027,110	\$	1,092.64
	-	-		-	-		1,069,900,795		1,102.51
	275,460	-		-	-		1,092,977,293		1,125.22
	-	20,966,264		-	21,368,168		1,116,902,401		1,148.96
	-	20,163,800		-	21,058,204		1,063,982,790		1,094.56
	-	-		-	18,512,703		1,074,640,319		1,104.68
	-	-	59,168,913	5	18,481,864		1,164,859,353		1,193.12
	-	-	44,641,278	3	12,157,074		1,172,962,018		1,200.18
	-	-	26,198,828	3	25,320,012		1,195,671,976		1,221.83
	-	-	16,215,920)	30,899,410		1,113,577,568		1,149.67

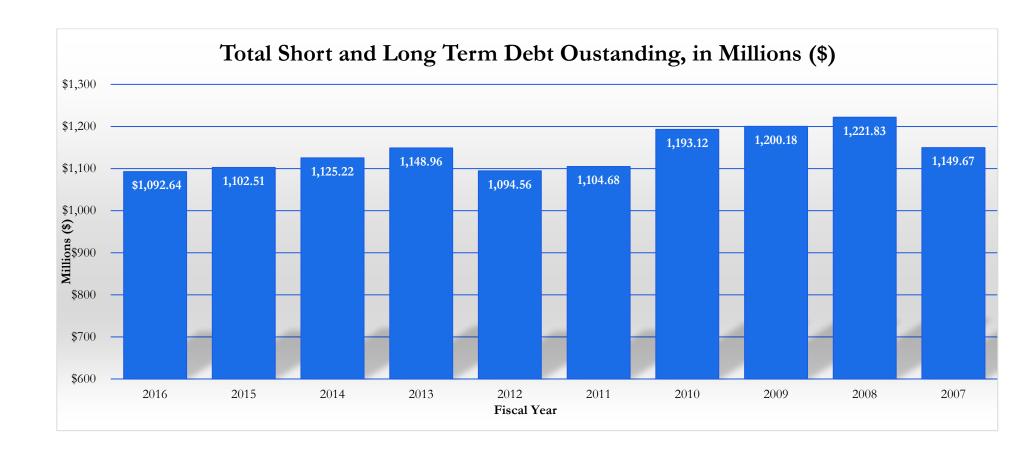


Table 12 - Historical Operating Results - Last 5 Fiscal Years

		2016		2015		2014		2013		2012
Revenue Actual water demand (mgd) Uniform Rate (per 1,000 gallons)	\$	160.7820 2.5590	\$	156.0700 2.5590	\$	157.0200 2.5590	\$	157.7900 2.5590	\$	164.3000 2.5590
Omioini rate (per 1,000 ganons)	<u> </u>	2.3370	Ψ	2.3370	Ψ	2.3370	Ψ	2.3370	Ψ	2.3370
Revenue from Sales	\$	153,320,480	\$	154,724,559	\$	155,333,597	\$	156,492,882	\$	158,116,067
Transfers (to) from Rate Stabilization Fund		1,745,750		(1,172,575)		5,849,796		(6,091,430)		7,929,766
		155,066,230		153,551,984		161,183,393		150,401,452		166,045,833
Purchase price amortization credit		(10,231,557)		(10,231,557)		(10,231,557)		(10,231,557)		(10,231,557)
Litigation and insurance recoveries Arbitrage recoveries		1,188,148		979,352		22		12,733 3,894,212		864,450
Investment revenue - unrestricted (1)		1,019,717		758,519		640,275		899,766		1,235,692
Total Revenue		147,042,538		145,058,298		151,592,133		144,976,606		157,914,418
Operation and maintenance expenditures (2)		(67,579,262)		(66,234,230)		(66,749,873)		(64,206,886)		(81,880,399)
Net Revenue	\$	79,463,276	\$	78,824,068	\$	84,842,260	\$	80,769,720	\$	76,034,019
Annual debt service payments Series 2001A bonds Annual debt service payments Series 2004 bonds Annual debt service payments Series 2005 bonds Annual debt service payments Series 2006 bonds Annual debt service payments Series 2008 bonds (4)	\$	3,000,000 14,249,838 13,374,775 372,750 1,703,663	\$	3,000,000 14,246,788 13,379,888 1,569,683 5,068,750	\$	3,000,000 14,254,537 13,365,825 4,846,054 5,068,750	\$	3,000,000 14,251,787 13,374,425 6,211,854 5,068,750	\$	3,000,000 14,249,787 13,370,175 6,202,454 5,068,750
Annual debt service payments Series 2010 bonds		1,825,775		3,331,800		3,331,800		3,331,800		3,331,800

Table 12 - Historical Operating Results - Last 5 Fiscal Years - Continued

Annual debt service payments Series 2011 bonds	13,554,250	13,550,750	13,549,250	13,551,000	13,557,250
Annual debt service payments Series 2011A bonds	2,295,500	4,413,889	6,922,750	6,923,550	6,924,250
Annual debt service payments Series 2011B bonds	657,309	4,039,785	7,378,800	7,382,100	7,380,300
Annual debt service payments Series 2013 bonds	3,619,550	3,619,550	3,619,550	2,352,708	-
Annual debt service payments Series 2015A bonds	7,611,150	4,397,553	-	-	-
Annual debt service payments Series 2015B bonds	3,595,158	2,050,153	-	-	-
Annual debt service payments Series 2016A bonds	2,892,356	-	-	-	-
Annual debt service payments Series 2016B bonds	930,041	-	-	-	-
Annual debt service payments Series 2016C bonds	1,345,191	-	-	-	-
Total Debt Service	\$ 71,027,306	\$ 72,668,589	\$ 75,337,316	\$ 75,447,974	\$ 73,084,766
Required deposit to Capital Improvement Fund	4,592,553	2,986,952	6,019,372	1,727,032	976,653
Required deposit to Renewal and Replacement Fund	 3,155,183	2,891,688	2,583,103	3,533,711	775,437
Total debt service and reserve requirements	\$ 78,775,042	\$ 78,547,229	\$ 83,939,791	\$ 80,708,717	\$ 74,836,856
Debt service and reserve coverage (times)	 1.01	1.00	1.01	1.00	1.02
Fund Balance (3)	\$ 25,331,249	\$ 25,005,185	\$ 28,979,566	\$ 27,873,673	\$ 26,078,117
Net revenue plus fund balance	\$ 104,794,525	\$ 103,829,253	\$ 113,821,826	\$ 108,643,393	\$ 102,112,136
Debt Service coverage (times)	 1.48	1.43	1.51	1.44	1.40

Note 1: Investment revenue does not include interest on construction funds or unrealized investment revenue from derivative instruments.

Note 2: Operation and maintenance expenditures include capital expenditures for maintenance of the existing system.

Note 3: Fund balance is defined by the Bond Resolution and is calculated as of the prior year-end in accordance with the Bond Resolution

Note 4: Debt service coverage is calculated on the total debt service requirement, net of any capitalized interest provided from bond proceeds, in accordance with the Bond Resolution

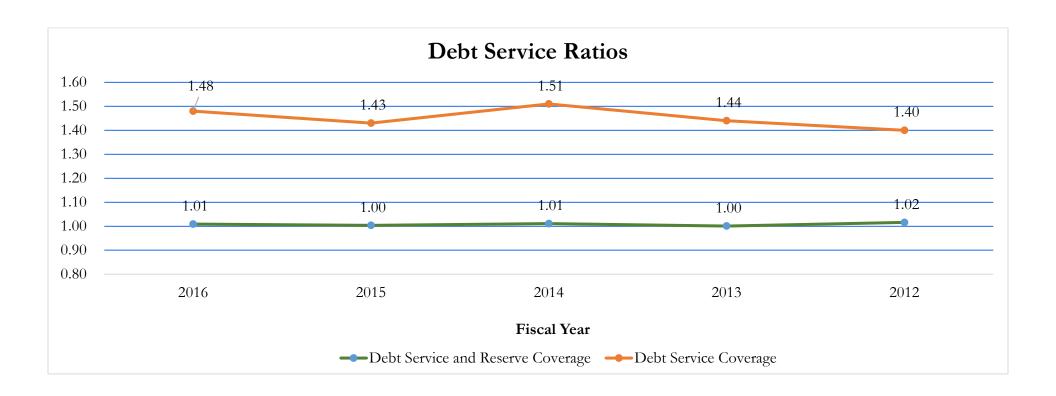


TABLE 13, General Information as of September 30, 2016

Number of member agencies:	6
Cities:	3
Counties:	3

Each of the counties have two board members and each of the cities

Notes: have one

TABLE 14, Operating Indicators - Last 10 Fiscal Years

FY	Water System Service Area (sq. miles)	Miles of treated water pipeline	Miles of untreated treated water pipeline	Number of Service Connections	Groundwater Wellfields	Number of Groundwater treatment plants	Groundwater treatment capacity (Million Gallons per Day)	Hydrogen Sulfide Treatment Plants
2016	2076	156	115	21	13	6	181	2
2015	2076	156	115	21	13	6	181	2
2014	2076	156	115	21	13	6	181	2
2013	2076	156	115	21	13	6	181	2
2012	2076	156	115	21	13	6	181	1
2011	2076	152	115	21	13	6	181	1
2010	2076	152	115	21	13	6	181	1
2009	2076	152	115	21	13	6	181	1
2008	2076	152	115	21	13	6	181	1
2007	2076	146	115	21	13	6	181	1

TABLE 14, Operating Indicators - Last 10 Fiscal Years - Continued

Hydrogen Sulfide		Surface water						Water
Treatment capacity (Million Gallons per Day)	Number of surface water treatment plants	treatment capacity (Million Gallons per Day)	Desalination Treatment plant	Desalination Treatment Capacity	Treated Water Booster Stations	Untreated Water Lift/Withdrawal/Booster Stations	Water Supply Reservoir	Supply Reservoir Capacity (Billion Gallons)
80	1	120	1	25	4	5	1	15.5
80	1	120	1	25	4	5	1	15.5
80	1	120	1	25	4	5	1	15.5
80	1	120	1	25	4	5	1	15.5
35	1	120	1	25	4	5	1	15.5
35	1	120	1	25	4	5	1	15.5
35	1	120	1	25	4	5	1	15.5
35	1	66	1	25	4	5	1	15.5
35	1	66	1	25	4	5	1	15.5
35	1	66	1	25	4	5	1	15.5

TABLE 15, Total Water Production - Last 10 Fiscal Years

		Total	ion	Total Water	
Fiscal Year	Ground Water	Surface Water	Desalinated Water	Total Water Production (In Millions of Gallons Per Day)	Production (In Millions of Gallons Per Day)
2016	102.0	57.5	1.3	160.8	160.8
2015	102.2	52.9	2.2	157.3	157.3
2014	94.0	55.8	9.1	158.9	158.9
2013	104.2	45.9	10.4	160.5	160.5
2012	108.0	57.6	1.3	166.9	166.9
2011	107.5	52.9	3.8	164.2	164.2
2010	105.5	38.1	11.4	155.0	155.0
2009	81.9	48.6	16.6	147.0	147.0
2008	114.1	44.3	19.4	177.8	177.8
2007	140.8	43.8	4.6	189.2	189.2

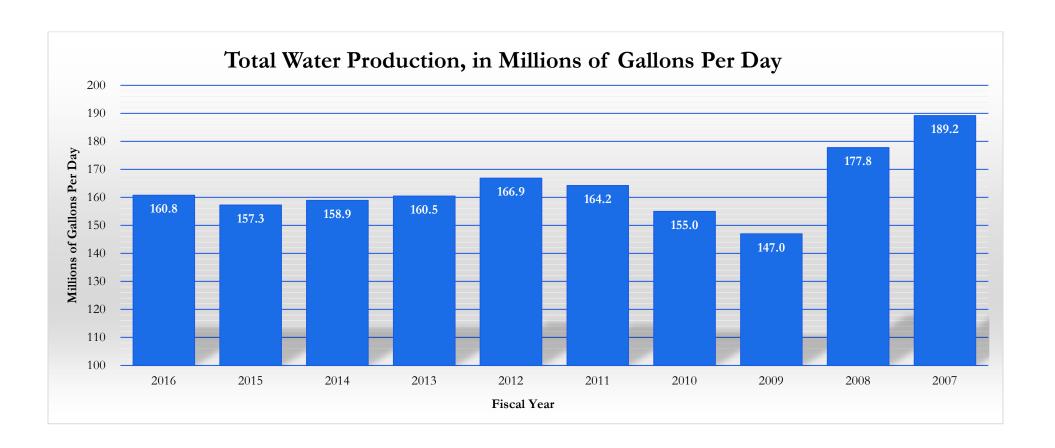


TABLE 16, Employment by Industry - Fiscal Year 2016 and 2007

2016			
Industry	Hillsborough County	Pasco County	Pinellas County
Utilities	2,802	834	658
Construction	36,000	8,585	20,423
Machinery Manufacturing	1,371	879	3,076
Transportation Equipment Manufacturing	1,627	126	1,581
Wholesale Trade	34,423	2,516	15,126
Information	17,292	962	7,421
Other Services	23,457	4,393	15,950
Education & Health Service	92,295	23,225	76,220
Financial Activities	69,329	4,310	31,460
Federal Government	15,017	794	7,169
Local Government	51,094	15,272	33,160
State Government	17,842	1,753	5,244
Leisure and Hospitality	78,084	15,346	55,907
Manufacturing	26,646	3,329	30,347
Chemical, Energy, Plastic, and Rubber Manufacturing	3,012	309	3,178
Electronic and Electrical Manufacturing	2,899	317	9,005
Food, Beverage, and Tobacco Manufacturing	4,911	202	1,037
Furniture and Misc. Manufacturing	3,136	375	5,407
Metals and Mining Based Manufacturing	5,554	853	2,954
Textile, Fiber, and Printing Manufacturing	4,138	268	4,110
Office-using Industries	225,632	18,848	122,716
Professional and Business Services	131,460	11,000	72,762
Natural Resources and Mining	448	28	6
Retail Trade	75,100	20,626	52,983
Transpiration and Warehousing	16,479	1,048	5,387
Trade, Transportation, and Utilities	128,804	25,023	74,154
Transportation, Warehousing, and Utilities	19,280	1,881	6,045

TABLE 16, Employment by Industry - Fiscal Year 2016 and 2007 - Continued

2007			
Industry	Hillsborough County	Pasco County	Pinellas County
Utilities	2,784	658	621
Construction	46,336	10,772	26,323
Machinery Manufacturing	915	1,049	3,055
Transportation Equipment Manufacturing	2,112	115	2,363
Wholesale Trade	36,031	2,153	15,175
Information	21,881	724	9,001
Other Services	23,871	3,896	17,866
Education & Health Service	75,764	17,466	70,036
Financial Activities	64,861	4,566	32,330
Federal Government	13,581	793	6,362
Local Government	51,679	13,581	35,522
State Government	16,676	1,591	4,994
Leisure and Hospitality	66,430	12,096	48,087
Manufacturing	33,791	3,826	36,859
Chemical, Energy, Plastic, and Rubber Manufacturing	3,962	252	3,251
Electronic and Electrical Manufacturing	3,342	219	10,589
Food, Beverage, and Tobacco Manufacturing	6,773	222	1,121
Furniture and Misc. Manufacturing	3,533	412	7,267
Metals and Mining Based Manufacturing	7,789	909	3,432
Textile, Fiber, and Printing Manufacturing	5,364	648	5,781
Office-using Industries	196,690	17,199	128,077
Professional and Business Services	104,701	9,541	79,776
Natural Resources and Mining	435	35	5
Retail Trade	75,724	17,305	51,722
Transpiration and Warehousing	16,101	1,171	5,476
Trade, Transportation, and Utilities	130,641	21,287	72,993
Transportation, Warehousing, and Utilities	18,885	1,829	6,097

TABLE 17, Demographic and Economic Statistics - Last 10 Calendar Years (1)

	Hillsborough County											
Fiscal Year	County Population (in thousands)	Per Capita Personal Income (in dollars)	Single Family Building Permits	Multi Family Building Permits	Unemployment Rate							
2016	1374	\$ 45,047	6,457	4,554	4.453%							
2015	1344	42,467	5,271	4,026	5.041							
2014	1316	41,902	4,411	3,079	5.839							
2013	1294	40,568	4,798	2,074	6.711							
2012	1282	40,878	4,059	3,036	7.979							
2011	1272	42,059	3,075	1,106	9.600							
2010	1234	39,497	2,903	1,047	10.731							
2009	1214	37,782	2,470	1,275	10.586							
2008	1197	39,028	3,110	3,090	6.542							
2007	1185	38,857	4,472	2,962	4.150							

	Pasco County											
Fiscal Year	County Population (in thousands)	Pers	Per Capita onal Income in dollars)	Single Family Building Permits	Multi Family Building Permits	Unemployment Rate						
2016	501	\$	37,924	2,639	1,403	5.115%						
2015	493		35,679	2,169	1,249	5.790						
2014	485		33,953	1,825	960	6.707						
2013	476		32,830	1,553	421	7.819						
2012	471		32,361	1,167	170	9.148						
2011	467		32,665	960	441	10.861						
2010	466		31,299	1,012	600	11.946						
2009	463		30,258	999	802	11.912						
2008	461		31,303	1,182	1,188	7.665						
2007	454		30,418	2,052	725	5.015						

TABLE 17, Demographic and Economic Statistics - Last 10 Calendar Years (1) - Continued

			Pinellas County		
		Per Capita			
Fiscal	County Population	Personal	Single Family	Multi Family	Unemployment
Year	(in thousands)	Income (in	Building Permits	Building Permits	Rate
	·	dollars)			
2016	958	\$ 52,190	993	1,498	4.432%
2015	947	49,252	821	1,341	5.018
2014	938	45,925	695	1,038	5.812
2013	930	44,362	714	2,341	6.778
2012	922	44,108	489	1,072	8.040
2011	918	44,549	341	14	9.728
2010	917	42,027	299	398	10.818
2009	915	39,708	260	962	10.797
2008	916	41,792	418	234	6.595
2007	919	41,771	620	479	4.155

(1) Information is retrieved from Moody's Corporation Database



V. COMPLIANCE SECTION



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Report of Independent Certified Public Accountants on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with Government Auditing Standards

The Board of Directors, General Manager and Chief Financial Officer Tampa Bay Water, A Regional Water Supply Authority

We have audited, in accordance with auditing standards generally accepted in the United States and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Tampa Bay Water, A Regional Water Supply Authority (the Agency), which comprise the statement of net position as of September 30, 2016, and the related statements of revenue, expenses, and changes in net position, and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated February 6, 2017.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Agency's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Agency's internal control. Accordingly, we do not express an opinion on the effectiveness of the Agency's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.



Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Agency's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the result of that testing, and not to provide an opinion on the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

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Report of Independent Certified Public Accountants on Compliance

The Board of Directors
Tampa Bay Water, A Regional Water Supply Authority

We have audited, in accordance with auditing standards generally accepted in the United States, the financial statements of Tampa Bay Water, A Regional Water Supply Authority (the Agency), which comprise the statement of net position as of September 30, 2016, and the related statements of revenues, expenses, and changes in net position and cash flows for the fiscal year then ended, and the related notes to the financial statements, and have issued our report, with an unmodified opinion thereon, dated February 6, 2017.

In connection with our audit, nothing came to our attention that caused us to believe that the Agency failed to comply with the terms, covenants, provisions, or conditions of Sections 4 and 5 of the Master Bond Resolution dated August 31, 1998, insofar as they relate to accounting matters for the following bonds.

\$309,370,000 Utility System Refunding and Improvement Revenue Bonds, Series 2001A

\$107,870,000 Utility System Refunding Revenue Bonds, Series 2004

\$174,965,000 Utility System Refunding and Improvement Revenue Bonds, Series 2005

\$81,885,000 Utility System Refunding and Improvement Revenue Bonds, Series 2006

\$101,375,000 Utility System Refunding and Improvement Revenue Bonds, Series 2008

\$66,980,000 Utility System Refunding Revenue Bonds, Series 2010

\$104,645,000 Utility System Refunding Revenue Bonds, Series 2011

\$140,645,000 Utility System Refunding Revenue Bonds, Series 2011A

\$148,920,000 Utility System Refunding Revenue Bonds, Series 2011B

\$75,295,000 Utility System Refunding Revenue Bonds, Series 2013

\$180,835,000 Utility System Refunding Revenue Bonds, Series 2015A



\$95,975,000 Utility System Refunding Revenue Bonds, Series 2015B

\$96,630,000 Utility System Refunding Revenue Bonds, Series 2016A

\$32,785,000 Taxable Utility System Refunding Revenue Bonds, Series 2016B

\$55,345,000 Utility System Refunding Revenue Bonds, Series 2016C

However, our audit was not directed primarily toward obtaining knowledge of such noncompliance. Accordingly, had we performed additional procedures, other matters may have come to our attention regarding the Agency's noncompliance with the above-referenced terms, covenants, provisions, or conditions of Sections 4 and 5 of the Master Bond Resolution dated August 31, 1998, insofar as they relate to accounting matters.

This report is intended solely for the information and use of the Agency and the Member Governments and is not intended to be, and should not be, used by anyone other than the specified parties.

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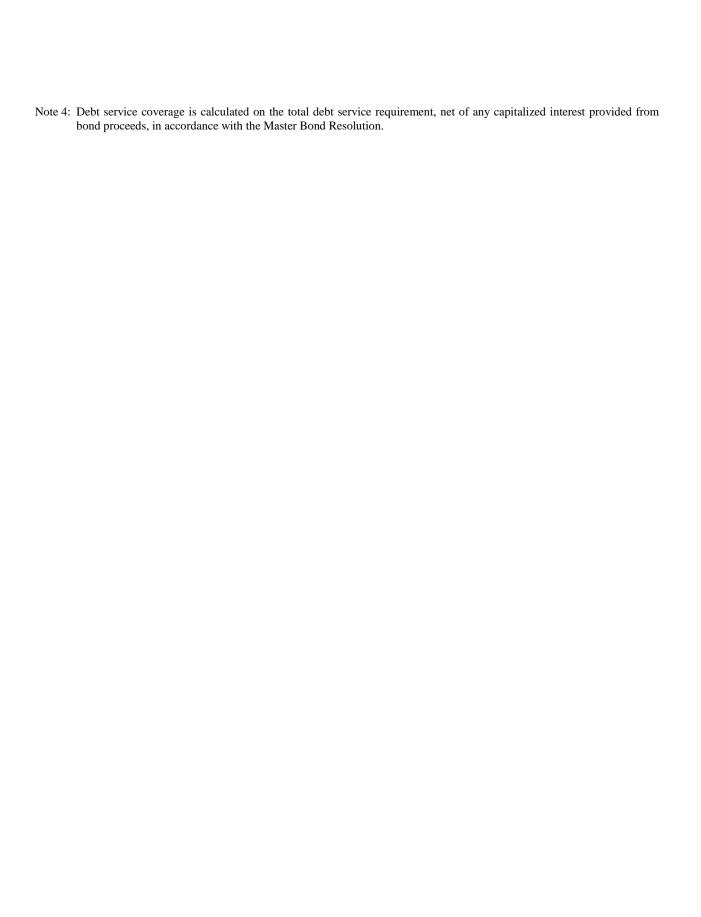
Tampa Bay Water (A Regional Water Supply Authority)

Schedule of Debt Service Coverage – Utility System Revenue Bonds, Series 2001A, 2004, 2005, 2006, 2008, 2010, 2011, 2011A, 2011B, 2013, 2015A, 2015B, 2016A, 2016B and 2016C

Article I. September 30, 2016

Revenue: Actual water demand (mgd) Uniform rate (per 1,000 gallons)	\$ 160.7820 \$ 2.5590
Revenue from sales Transfer (to) from Rate Stabilization Fund	\$ 153,320,480 1,745,750 155,066,230
Purchase price amortization credit Litigation and insurance recoveries Investment revenue – unrestricted (Note 1) Total revenue Operation and maintenance expenditures (Note 2) Net revenue	(10,231,557) 1,188,148 1,019,717 147,042,538 (67,579,262) \$ 79,463,276
Annual debt service payments Series 2001A bonds Annual debt service payments Series 2005 bonds Annual debt service payments Series 2006 bonds Annual debt service payments Series 2006 bonds Annual debt service payments Series 2008 bonds Annual debt service payments Series 2010 bonds Annual debt service payments Series 2011 bonds Annual debt service payments Series 2011A bonds Annual debt service payments Series 2011B bonds Annual debt service payments Series 2011B bonds Annual debt service payments Series 2015 bonds Annual debt service payments Series 2015A bonds Annual debt service payments Series 2016A bonds Annual debt service payments Series 2016B bonds Annual debt service payments Series 2016B bonds Annual debt service payments Series 2016C bonds Total debt service (Note 4)	\$ 3,000,000 14,249,838 13,374,775 372,750 1,703,663 1,825,775 13,554,250 2,295,500 657,309 3,619,550 7,611,150 3,595,158 2,892,356 930,041 1,345,191 71,027,306
Required deposit to Capital Improvement Fund Required deposit to Renewal and Replacement Fund Total debt service and reserve requirements	4,592,553 3,155,183 \$ 78,775,042
Debt service and reserve coverage (times) Fund balance (Note 3) Net revenue plus fund balance Debt service coverage (times) (Note 4)	1.01 \$ 25,331,249 \$ 104,794,526 1.48

- Note 1: Investment revenue does not include interest on construction funds of \$59,158 in 2016 or unrealized investment gains of \$137,998 in 2016.
- Note 2: Operation and maintenance expenditures include capital expenditures for maintenance of the existing system of \$1,989,747 in 2016
- Note 3: Fund balance is defined by the Master Bond Resolution and is calculated as of the prior year-end in accordance with the Master Bond Resolution.





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Management Letter on Internal Control and State Reporting Requirements

The Board of Directors
Tampa Bay Water, A Regional Water Supply Authority

In planning and performing our audit of the financial statements of Tampa Bay Water, A Regional Water Supply Authority (the Agency) for the year ended September 30, 2016, in accordance with auditing standards generally accepted in the United States, we considered its internal control over financial reporting (internal control) as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Agency's internal control. Accordingly, we do not express an opinion on the effectiveness of the Agency's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis.

Our consideration of internal control was for the limited purpose described in the first paragraph and was not designed to identify all deficiencies in internal control that might be deficiencies, significant deficiencies, or material weaknesses. We did not identify any deficiencies in internal control that we consider to be material weaknesses, as defined above.

Other Required Disclosures

Report on the Financial Statements

We have audited the basic financial statements of the Agency, as of and for the year ended September 30, 2016 and have issued our report thereon, dated February 6, 2017.

Auditor's Responsibility

We conducted our audit in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing*



Standards, issued by the Comptroller General of the United States; and Chapter 10.550, Rules of the Auditor General.

Other Reports

We have issued our Report of Independent Certified Public Accountants on Internal Control over Financial Reporting and Compliance and Other Matters Based on an Audit of the Financial Statements Performed in Accordance with Government Auditing Standards, and our Report of Independent Certified Public Accountants on Compliance on an examination conducted in accordance with AICPA Professional Standards, Section 601, regarding compliance requirements in accordance with Chapter 10.550, Rules of the Auditor General (collectively, the Reports). Disclosures in those Reports, which are dated February 6, 2017, should be considered in conjunction with this management letter.

Prior Audit Findings

Section 10.554(1)(i)1., Rules of the Auditor General, requires that we determine whether or not corrective actions have been taken to address findings and recommendations made in the preceding annual financial audit report. There were no prior year matters reported.

Official Title and Legal Authority

Section 10.554(1)(i)4., Rules of the Auditor General, requires that the name or official title and legal authority for the primary government and each component unit of the reporting entity be disclosed in this management letter, unless disclosed in the notes to the financial statements. The Agency has included such disclosures in the notes to the financial statements.

Financial Condition

Section 10.554(1)(i)5.a., Rules of the Auditor General, requires that we report the results of our determination as to whether or not the Authority has met one or more of the conditions described in Section 218.503(1), Florida Statutes, and identification of the specific condition(s) met. See our separate Report of Independent Certified Public Accountants on Applying Agreed-Upon Procedures dated February 6, 2017 for our procedures and findings.

Pursuant to Sections 10.554(1)(i)5.c. and 10.556(8), Rules of the Auditor General, we applied financial condition assessment procedures that were agreed to by the management of the Agency. See our separate Report of Independent Certified Public Accountants on Applying Agreed-Upon Procedures dated February 6, 2017 for our procedures and findings.



Annual Financial Report

Section 10.554(1)(i)5.b., Rules of the Auditor General, requires that we report the results of our determination as to whether the annual financial report for the Agency for the fiscal year ended September 30, 2016, filed with the Florida Department of Financial Services pursuant to Section 218.32(1)(a), Florida Statutes, is in agreement with the annual financial audit report for the fiscal

year ended September 30, 2016. See our separate Report of Independent Certified Public Accountants on Applying Agreed-Upon Procedures dated February 6, 2017 for our procedures and findings.

Other Matters

Section 10.554(1)(i)2., Rules of the Auditor General, requires that we address in the management letter any recommendations to improve financial management. In connection with our audit, we did not have any such recommendations. Section 10.554(1)(i)3., Rules of the Auditor General, requires that we address noncompliance with provisions of contracts or grant agreements, or abuse, that have occurred, or are likely to have occurred, that have an effect on the financial statements that is less than material but which warrants the attention of those charged with governance. See our Reports identified under "Other Reports" section above.

Purpose of This Letter

Our management letter is intended solely for the information and use of the Florida Auditor General, the Board of Directors of the Agency, and management and is not intended to be and should not be used by anyone other than these specified parties.

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Report of Independent Certified Public Accountants on Applying Agreed-Upon Procedures

The Board of Directors Tampa Bay Water, A Regional Water Supply Authority

We have performed the procedures enumerated below, which were agreed to by the management of the Tampa Bay Water, A Regional Water Supply Authority (the Agency), solely to assist you in evaluating management's assertion that the Agency did not meet any of the indicators of financial emergency as enumerated in Section 218.503(1), Florida Statutes, as of September 30, 2016. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose.

Procedures

- 1. We read Section 218.503 (1), Florida Statutes, to identify the conditions for determining whether the Agency met any of the conditions of financial emergency as defined below:
 - a. Failure within the same fiscal year in which due to pay short term loans or failure to make bond debt service or other long-term debt payments when due, as a result of lack of funds.
 - b. Failure to pay uncontested claims from creditors within 90 days after the claim is presented, as a result of lack of funds.
 - c. Failure to transfer at the appropriate time, taxes withheld on the income of employees, due to lack of funds.
 - d. Failure to transfer at the appropriate time, employer and employer contributions federal social security, and pension, retirement or benefit plan of an employee, due to lack of funds.
 - e. Failure for one pay period to pay wages and salaries owed to employees or retirement benefits owed to former employees.



- 2. We inquired of management of the Agency whether any of the conditions of financial emergency listed above in 1 (a) through (e) occurred during the fiscal year ended September 30, 2016.
- 3. We read the minutes of the meetings of the Agency for the fiscal year ended September 30, 2016 and through the date of this Report to determine whether there was any discussion of whether any of the conditions of financial emergency listed in 1(a) through (e) above occurred.
- 4. We selected a sample of debt service payments for all bond and other long-term debt agreements during the Agency's fiscal year ended September 30, 2016 to determine whether payments were being made when due as indicated below. As part of our debt procedures, we confirmed 100% of the debt service payments (for each of the bonds outstanding) and verified timeliness on a sample basis, noting no exceptions.
- 5. We selected a sample of income tax withholding payments, including FICA, made during the 2016 fiscal year to determine whether payments were being made when due as indicated below. As part of our payroll tests of transactions, we verified the FICA deductions for 16 individuals with FRS contributions during the year. These individuals had a total gross pay of \$42,071 for the payroll periods selected as part of our testing (total FICA for the year was \$747,101). As part of our testing, we verified the deductions were appropriate and traced the payment of the deductions for each month containing our selection to verify they were paid to the relevant taxing authorities timely.
- 6. We selected a sample of contributions made to the Agency's pension plan during the Agency's fiscal year ended September 30, 2016 to determine whether payments were being made when due as indicated below. As part of our payroll tests of transactions, we verified the FRS deductions for 16 individuals with FRS contributions during the year. These individuals had a total gross pay of \$42,071 for the payroll periods selected as part of our testing (total employee contributions for the year was \$294,259). As part of our testing, we verified the deductions were appropriate and traced the payment of the employer and employee contributions for each month containing our selection were paid to the Florida Retirement System timely.
- 7. We selected a sample of payrolls paid during the Agency's fiscal year 2016 to determine whether payments to employees were being made when due as indicated below. As part of our payroll procedures, we selected 20 employees with a total gross pay of \$47,161 (total payroll for the year was \$6,784,549). As part of our testing procedures, we obtained the payroll register for the respective pay period, identified our selection on the report, and agreed the total per the payroll register to the disbursement on the BB&T Payroll Account #147367473, without exception, in order to verify that payment was made appropriately.



Findings

We noted no exceptions based on the procedures performed as indicated above that would qualify as a condition of financial emergency pursuant to Section 218.503 (1) for the Agency_during the 2016 fiscal year.

We were not engaged to and did not conduct an examination, the objective of which would be the expression of an opinion on management's assertion. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of management, the Board of Directors of the Agency and the Florida Auditor General and is not intended to be and should not be used by anyone other than these specified parties.

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Report of Independent Certified Public Accountants

The Board of Directors Tampa Bay Water, A Regional Water Supply Authority

We have examined management's assertion that Tampa Bay Water, A Regional Water Supply Authority (the Agency) complied with Section 218.415, Florida Statutes, requiring the adoption of an investment policy that includes all of the requirements listed in Sections 218.415(1) through (15), Florida Statutes, and that the Agency's investments were authorized by law and in accordance with its investment policy for the year ended September 30, 2016 as required by Section 218.415(17), Florida Statutes. Management is responsible for the Agency's compliance with those requirements. Our responsibility is to express an opinion on management's assertion about the Agency's compliance based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants and, accordingly, included examining, on a test basis, evidence about the Agency's compliance with those requirements and performing such other procedures as we considered necessary in the circumstances. We believe that our examination provides a reasonable basis for our opinion. Our examination does not provide a legal determination on the Agency's compliance with specified requirements.

In our opinion, management's assertion that the Agency complied with the aforementioned requirements for the year ended September 30, 2016 is fairly stated, in all material respects.

This report is intended solely for the information and use of the Agency and the Agency's member governments and the Florida Auditor General and is not intended to be and should not be used by anyone other than these specified parties.

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Report of Independent Certified Public Accountants on Applying Agreed-Upon Procedures

The Board of Directors Tampa Bay Water, A Regional Water Supply Authority

We have performed the procedures enumerated below, which were agreed to by the management of Tampa Bay Water, A Regional Water Supply Authority (the Agency), solely to assist you in evaluating management's assertion that the Agency does not meet any of the indicators of deteriorating financial condition as enumerated in Section 218.39.5(b), Florida Statutes, as of September 30, 2016. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants.

The sufficiency of these procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose.

Procedures

We obtained the audited financial statements of the Agency as of and for the fiscal year ended September 30, 2016 and determined whether there was a total net position deficit reported as of September 30, 2016. We also compared the total net position reported in the Agency's audited 2016 financial statements to the total net position reported in the Agency's audited financial statements as of and for the year ended September 30, 2015.

Findings

We noted no net position deficit as of September 30, 2016. We also noted that total net position increased during the year ended September 30, 2016.

We were not engaged to and did not conduct an examination, the objective of which would be the expression of an opinion on management's assertion. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.



This report is intended solely for the information and use of management and the Board of Directors of the Agency and the Florida Auditor General and is not intended to be and should not be used by anyone other than these specified parties.

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Report of Independent Certified Public Accountants on Applying Agreed-Upon Procedures

The Board of Directors
Tampa Bay Water, A Regional Water Supply Authority

We have performed the procedure enumerated below, which was agreed to by the management of Tampa Bay Water, A Regional Water Supply Authority (the Agency), solely to assist you in evaluating management's assertion that the Agency's annual financial report filed with the Florida Department of Financial Services pursuant to Section 218.32 (1), *Florida Statutes*, is in agreement with the annual audited financial statements for the Agency's September 30, 2016 fiscal year end. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose.

Procedure

We compared the financial information included in the Agency's annual financial report filed with the Florida Department of Financial Services pursuant to Section 218.32(1), *Florida Statutes*, as of and for the year ended September 30, 2016 to the Agency's annual audited financial statements for the 2016 fiscal year end.

Findings

We noted the financial information included in the Agency's annual financial report filed with the Florida Department of Financial Services pursuant to Section 218.32(1), Florida Statutes, as of and for the year ended September 30, 2016 agreed with the Agency's annual audited financial statements for the September 30, 2016 fiscal year end.

We were not engaged to and did not conduct an examination, the objective of which would be the expression of an opinion on management's assertion. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.



This report is intended solely for the information and use of management, the Board of Supervisors and the Florida Auditor General and is not intended to be and should not be used by anyone other than these specified parties.

Ernet + Young LLP

